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<small>Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</small>	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 July 17, 2008</div> <div style="border: 1px solid black; padding: 2px; display: inline-block; transform: rotate(-15deg);">ENTERED 4-14-10 JL</div> <div>1. WELL API NO. 30 015 36858</div> <div>2. Type of Lease STATE <input checked="" type="checkbox"/> X FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil & Gas Lease No</div>									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Lakewood 28 6. Well Number									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg); display: inline-block;">RECEIVED MAR 29 2010 NMOCD ARTESIA</div>									
8. Name of Operator Rubicon Oil & Gas, LLC											
9. OGRID 194266		11. Pool name or Wildcat Lakewood, Morrow (Gas) -97658- Four Mile Draw; Morrow 76960									
10. Address of Operator 508 W. Wall St., Suite 500 Midland, TX 79702		11. Pool name or Wildcat Lakewood, Morrow (Gas) -97658-									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	J	28	19S	26E		1535	South	1555	East	Eddy	
BH:											
13. Date Spudded 8-11-09	14. Date T.D. Reached 9-11-09	15. Date Rig Released 9-12-09	16. Date Completed (Ready to Produce) 11-1-09				17. Elevations (DF and RKB, RT, GR: 3050'				
18. Total Measured Depth of Well 9922'		19. Plug Back Measured Depth 9887'		20. Was Directional Survey Made? No				21. Type Electric and Other Logs Run GR/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Morrow: 9652-9778'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	54#	358'	17 1/2"	580 sx C1 C	None						
8 5/8"	24#	1617'	11"	500 sx C1 C	None						
4 1/2"	11.60#	9922'	7 7/8"	2445 sx C1 C	None						
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					2 3/8"	9540'	9540'				
26. Perforation record (interval, size, and number) Morrow: 3 jspl, .40 EHD: 9768-9778; 9700-9705'; 9662-9665'; 9630-9652'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					9630-9778'		4000 gals 10% CA w/39.1K gel, 210 tons CO2 & 68.9k versaprop 18/30				
28. PRODUCTION											
Date First Production 11-3-09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in)					
Date of Test 12-16-09	Hours Tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 1531	Water - Bbl. 1	Gas - Oil Ratio 15,310				
Flow Tubing Press. 295#	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales							30. Test Witnessed By				
31. List Attachments Inclination and logs.											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit All steel above ground pits											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: none											
Latitude				Longitude				NAD 1927 1983			

W2

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ann E. Ritchie

Printed Ann E. Ritchie
Name

Title: Regulatory Agent Date: 01-04-10

E-mail Address: ann.wtor@gmail.com

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone. ✓ **Rubicon; Lakewood 28-2; 30 015 36858**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 8400'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9132'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Morrow 9200'	T. Point Lookout	T. Elbert
T. San Andres 1260'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand/Lamar:	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bell Canyon:	T. Entrada	
T. Wolfcamp 9200'	T. Cherry Canyon:	T. Wingate	
T. Penn	T. Brushy Canyon:	T. Chinle	
T. Cisco (Bough C)	T. First Bone Spring:	T. Permian	

**Oil or Gas SANDS
OR ZONES**

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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