

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010
LEASE DESIGNATION AND SERIAL NO
SHL NM055929
BHL NM117121

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



RECEIVED

MAR 31 2010

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			6 INDIAN ALLOTTEE OR TRIBAL NAME		
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff' Resvr			7 UNIT AGREEMENT		
2 Name of Operator Marbob Energy Corporations			8 FARM OR LEASE NAME Showstopper		
3 Address P.O. Box 227 Artesia, NM 88211-0227			9 API WELL NO 30-015-37374		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL & 2310' FEL, Unit O (SWSE)			10 FIELD NAME Willow Lake; Bone Spring, SE		
At top prod Interval reported below 2430' FSL & 2166' FEL, Unit J (NWSE)			11 SEC T R M, OR BLOCK AND SURVEY OR AREA 19 T 25S R 29E		
At total depth 319' FNL & 2204' FEL, Unit B (NWNE)			12 COUNTY OR PARISH Eddy		
14 Date Spudded 11/16/09			15 Date TD Reached 12/4/09		
16 Date Completed 3/10/10 ☐ D & A ☒ Ready to Prod			17 ELEVATIONS (DF, RKB, RT, GR, etc)* 2909' GR 2924' KB		
18 Total Depth MD 11115' TVD 6968'			19 Plug back TD MD 11062' TVD 6965'		
20 Depth Bridge Plug Set MD TVD					

21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN			22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)		
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	48#	0	248'		300 sx		0	None
12 1/4"	9 5/8" J55	36#	0	2703'		1050 sx		0	None
7 7/8"	5 1/2" N80	17#	0	11113'		1700 sx		0	None

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
	N/A	N/A						

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Bone Spring	7150'	11000'		10540-11000'		32	Open
B)				9900-10350'		24	Open
C)				9250-9700'		32	Open
D)				8600-9050'		32	Open
E)				7950-8400'		32	Open
F)				7150-7750'		40	Open

27 Acid Fracture Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
10540-11000'	Acidz w/1500 gal 7 1/2% NEFE; Frac w/350737# sand & 343710 gal fluid
9900-10350'	Acidz w/1500 gal 7 1/2% NEFE; Frac w/364651# sand & 348732 gal fluid
9250-9700'	Acidz w/1700 gal 7 1/2% NEFE; Frac w/418058# sand & 357994 gal fluid
8600-9050'	Acidz w/1700 gal 7 1/2% NEFE; Frac w/394527# sand & 359211 gal fluid
7950-8400'	Acidz w/2200 gal 7 1/2% NEFE; Frac w/349152# sand & 343886 gal fluid
7150-7750'	Acidz w/4000 gal 7 1/2% NEFE; Frac w/486351# sand & 444350 gal fluid

28 Production- Interval A								
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity
	3/12/10	24	→	254	2839	873	N/A	N/A
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
N/A	N/A		→					
28a Production- Interval B								
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity
			→					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

Flowing

SIWOPL

MAR 28 2010

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Bell Canyon	2748'	3667'		Top of Salt	254'
Cherry Canyon	3668'	5422'		Bottom of Salt	2558'
Brushy Canyon	5423'	6459'		Bell Canyon	2748'
Bone Spring	6460'	11115'		Cherry Canyon	3668'
				Brushy Canyon	5423'
				Bone Spring	6460'
					TD 11115'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature

Date 3/23/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.