- District I - (505) 393-6161 P.O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 South First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

State of New Mexico

Energy Mineral and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-141 Originated 2/13/

Submit 2 copies Appropriate Dist Office in accordar with Rule 116 back side of to

30-015-30954			Release Notification and Corrective Act			Initial Report Final Report					
Name Pc Co	s Prod	duction	Com	Janu		Contact Rulph S	Skinner J	Tr.			
Address	T11: 4	ic C.	to 1000	M-11.	70	Rulph Skinner Jr. H32-664-5194					
Pecos Production Company Address 400 W. Illinois, Suite 1070 Midland, Tx Facility Name						acility Type					
Baish Federal No. 9 Well Site											
Surface Owner	<u> </u>			Mineral Ov	mer		Lease No.				
						LC-029389-A					
LOCATION OF RELEASE											
Unit Letter	Section (Township 18S	Range 3/E	Feet from the	North/South		East/West Line County FEL EDBY				
		103	212		URE OF R		1 ,				
Type of Releas		,		······································		Volume of Release			Volume Recovered		
Oil and water Source of Release						209 bb/s Date and Hour of Occurrence			181555 Date and Hour of Discovery		
Well testeron location						1-18-04 11:00am			1-18-04 11:00am		
Was Immedia		en?				If YES, To Whom?					
Yes No Not Required Paul Evans - Voice mail									MikeBra	tche	r (OCD
	ph Sk	innerJ	F.			1-19-04					
Was a Waterc	ourse Reach	ed?	Yes	7/ "-		if YES, Volume Impacting the Watercourse.					
16		سا	٠- د	Addition 10b and	# Na	RECEIVED					
If a watercourse was impacted, Describe Fully. (Attach Additional Sheets if Necessary) JAN 2.77014											
					OCD-ARTESIA						
Describe Cause	of Problem s	and Remodial	Action Taken	(Attach Additions	l Chaste if Nece	near A				<u> </u>	
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets if Necessary)											
Flowline pressured up Causing relief Dalyeon tester to pop-off which emitted fluids on location. Daetruck was called out and fluids were squeeged to center of pad + picked up.											
Describe Area A	ffected and C	Zeanup Action	Taken. (Atta	ch Additional She	ets if Necessary			·	·		
Spillwas Contained on well site Caliche Pad. Recovered Fluids using Dactruck.											
Spillwas contained on well site Caliche Pad. Recovered fluids using Dactruck. Oily dirtwas scraped off pad+ placed on pit liner on location. First caliche											
was used to cover spots where oily dirt was removed.											
hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulation all operators arequired to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-14											
eport by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination the cose a thread to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for											
compliance with										J. G. 10	aportablity to
Signature:	A. sh.	le	174.			OIL CONSERVATION DIVISION					
	J	~ num	7)			Approved by					
Printed Name:	Kalph	Skinn	ier Jr	·		District Supervisor:					
itte:	Production :	Supervisor				Approval Date:		Expiration Date:			
Date:			Pi	hone:		Conditions of Approval:			Attached		

1-20-2004 432-664-5194 e-muil: Beebop1 Sandy @ aol. com