Submit 3 Copies To Appropriate District  Conice District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210				30 015 33537  5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410			STATE FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM Santa Fe, NM Santa Fe, NM				6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Pardue Far,s 29
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FOR	M C-101) FC	R SUCH	8. Well Number 1
1. Type of Well: Oil Well Gas We	ll Other - X	REC	CEIVED	
2. Name of Operator				9. OGRID Number
Morexco, Inc.	MAR <b>2.5</b> 2010		<b>2.5</b> 2010	15262 10. Pool name or Wildcat
3. Address of Operator P.O. Box 51208, Midland, TX 7970	8	NIMOO	D ADTTO	Willow Lake; Bone Springs
4 Comfore Well Location			D ARTESIA	· ·
4. Surface Well Location 754 Worth 2013  Unit Letter B: 1535 feet from the South line and 1555 feet from the East line				
Section 29 Township 24S Range 28E NMPM Eddy County				
	1. Elevation (Show wi	hether DR,	RKB, RT, GR, etc	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
•				RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN				NT JOB
DOWNHOLE COMMINGLE				·
OTHER:			OTHER: Filed !	o amond acroage. Recompletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. Administrative Order SWD - 1071				
,				
3-10-10: Rigged up, unset packer, flowed well to tank. TOH and laid down packer. SDON.				
3-11-10: Unloaded 2 7/8" work string. Went in hole with wireline, shut down due to wind.				
3-12-10: Went in hole with 5 1/2" CIBP and set @ 4230'. Tested casing to 500 psi, held. Shot squeeze hole @ 4046-4050', 4 holes. TIH w/packer and set @ 3991', rig up reverse unit, unset packer, laid down packer. RIH w/ 5 1/2" cement retainer and set				
at 3991'. SDFWE. 3-15-10: Rigged up O-Tex cement service, pumped 400 sx 65/35/6 lead cement and tailed w/100 sx neat, flushed tubing and TOH.				
WOC 6 hours, ran temp survey, TOC @ 1400'. SDON.				
3-16-10: TIH and tagged @ 3990'. Drilled up retainer & cement. Tagged CIBP @ 4220'. Tested casing to 500 psi for 15 min, held fine.				
Drilled out CIBP, RIH to 6130', tagged, rolled hole clean. TOH w/work string, bit. Set 2, 500 bbls water tanks and 10 x 20 fiberglass gun barrel.				
3-17-10: RIH w/5 1/2" packer to 5511'. Loaded backside w/packer fluid and set. MIT test to 500 psi for 30 minutes, witnessed by				
NMOCD, Darrel Gray.				por for 50 minutes, without by
Injection to begin March 31, 2010.				
Spud Date:	Rig I	Release Da	te:	
I hereby certify that the information above				1
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SIGNATURE Might Tulah	/ TriTi	ו ייוו	D 14. A .	DATE: 2.22.10
SIGNATURE (MILLIAN)	TITI	LE	Regulatory Agent_	DATE3-23-10
Type or print nameAnn E. Ritchie E-mail address:ann.wtor@gmail.com PHONE: _432 684-6381				
For State Use Only	1			
APPROVED BY: Double Monday: Conditions of Approval (if any):	Field	sper	<u>visor</u>	DATE_4-1-2010