Form 3160-5 MAR 31 2010 MMCCD ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED

OMI	3 No	1004-	013
Expi	ies Ji	uly 31,	201

5 Lease Serial No

SHL NM055929 BHL NM117121

6 If Indian, Allottee, or Tribe Name

abando	oned well. Use Form 3160	-3 (APD) for such pro	oposals.				
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7 If Unit or CA Agreement Name and/or No				
Type of Well Gas Well Other Other			8 Well Name and No				
2 Name of Operator		Showstopper 19 Federal #4H		ral #4H			
Marbob Energy Corporation				9 API Well No			
3 ₄ Address P.O. Box 227			3b. Phone No (include area code)		30-015-37374		
Artesia, NM 88211-0227 575-748-3303		48-3303	10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec., T., R., V	ocation of Well (hootage, Sec. T. R. M., or Survey Description) Lat.			Willow Lake; Bone Spring, SE			
660' FSL & 2310' FEL, Unit O (SWSE)		Long.	Long.		11 County or Parish, State		
Sec 19- Γ25S-R29E	LURIU NOVUU TO DUDIO		VELOD DEDODA	Edd		NM	
	IATE BOX(S) TO INDICA			OR OTHER D.	AIA		
TYPE OF SUBMISSION		1	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Sta	art/ Resume)	Water Shut-o	off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	у	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other		
	Change Plans	Plug and abandon	Temporarily Ab	andon	Completion Op	perations	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal				
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for final in 1/15/10. MIRU WSU. 1/19/10. Drill out DVT @ 59. 1/20/10. Perforate Bone Spring 2/22/10. Acdz w/1500 gal 7. CFP @ 10447'. Perforate Both Salary 2/23/10. Acdz w/1700 gal 7. 9137'. Perforate Bone Spring 2/24/10. Acdz w/1700 gal 7. 8489'. Perforate Bone Spring gal fluid. ISIP 1539#, AIR 1. w/4000 gal 7.1/2% NEFE. F. 2/26/10. Drill out frac plugs (1)	bandonment Notice shall be filenspection.) 281'. Tag PBTD @ 1106 ag 10540', 10702', 10836 at 1/2% NEFE. Frac w/350 at 1/2% NEFE. Frac w/350 at 1/2% NEFE. Frac w/418 at 8600', 8750', 8900' & 91/2% NEFE. Frac w/394 at 1/2%	62'. 65' & 11000' (32). 67' & 10350' (24). Ac FP @ 9798'. Perfor 8058# sand & 3579 9050' (32). 4527# sand & 3592 8400'. Acdz w/2206 345'. Perforate Bon 1444350 gal fluid. IS	10 gal fluid. ISIF dz w/1500 gal 7 rate Bone Spring 94 gal fluid. ISIF 11 gal fluid. ISIF 0 gal 7 1/2% NEF e Spring 7150', 7: SIP 1593#, AIR 1	P 1284#, AIP 1/2% NEFE. 9250', 9400', P 1718#, AIR P 1839#, AIR PE. Frac w/34	6481#, AIR 93 Frac w/364651# 9550' & 9700' (113 BPM. Set 115 BPM. Set	BPM. Set # sand & (32). CFP @ CFP @ 343886	
No tubing in hole.							
Well is SIWOPL.							
14 I hereby certify that the foregoing is true a Name (Printed Typed)	ind correct	Fittle Prod	uction Assistant	ACCE	PTED FO	R RECOF	
		1 / 110 u	www.commandicult	1 . 12 . 1			

3/23/10 Signature MAR THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease of the which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department of BURZAU OF LAND MANAGEMENT

States any false, fictitiousor fiaudulent statements or representations as to any matter within its jurisdiction