

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30 - 015 - 22767

13. Indicate Type of Lease

STATE ☒ FEE ☐

13. State Oil & Gas Lease No.

647-364

7. Lease Name or Unit Agreement Name

Empire Abo Unit "F"

8. Well Number

335

9. OGRID Number

000778

10. Pool name or Wildcat

Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BP America Production Company

3. Address of Operator

P. O. Box 1089 Eunice, New Mexico 88231

13. Well Location

Unit Letter E : 2250 feet from the North line and 570 feet from the West line
Section 34 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3664' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: Requesting extension to P&A deadline ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests a ninety (90) day extension to the current deadline of April 20, 2010 to complete the abandonment of this wellbore. Since abandonment operations were suspended in December, 2009, the shut-in pressures of the 8 5/8" and 5 1/2" casings declined from a maximum observed pressure of 200 psi on 2/5/10 to 140 psi on 3/29/10. These pressures were bled to 0 psi on 3/30/10 and the wellbore has been routinely monitored since that date; the pressures have been bled several times and the maximum observed shut-in pressure has been less than 15 psi on the 5 1/2" casing and less than 5 psi on the 8 5/8" casing. This extension is being sought so that monitoring and bleeding of pressures can be continued and a determination made as to the scope of additional downhole work to complete the abandonment. Current indications are that the pressure source will continue to deplete to 0 psi, which would allow the top plug to be set and the abandonment completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. D. Westmoreland TITLE Wells Operation Superintendent DATE 4/15/10

Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432/688-5245

For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work DATE 4/19/2010
Conditions of Approval (if any): is complete by 2/20/2010