

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator

BURNETT OIL, CO., INC.

3. Address

801 CHERRY ST. UNIT #9 FORT WORTH, TX 76102

3a. Phone No. (include area code)

(817) 332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface

UNIT E, 1650' FNL, 330' FWL

At top prod. interval reported below

At total depth

SAME AS SURFACE

14. Date Spudded

1/20/2010

15. Date T. D. Reached

1/30/2010

16. Date Completed

3/1/10

☐ D&A☒ Ready to Prod.

18. Total Depth:

MD  
TVD 5902' TVD

19. Plug Back T.D.:

MD  
TVD 5860' TVD

20. Depth Bridge Plug Set:

MD  
TVD N/A

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		458'		570 SX C	145	SURFACE	0
8.75"	7" K	23.00#		5902'		1800 SX C	525	SURFACE	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5435'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Loco Hills Gloreita						
A) Yeso			5441'-5710"	0.40	45	3 SPF
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5441'-5710"	2500 GALS 15% NeFe ACID
5441'-5710"	SlickWater Frac w/808,626 gals WTR w/208,016 40/70 Sand & 20,000# 100 Mesh Sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/05/10	3/11/10	24	→	330	300	1040	37.4	.84	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No

NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No

GISSLER B #57

9. API Well No.

30-015-37493 S1

10. Field and Pool, or Exploratory

LOCO HILLS GLORIETA YESO

11. Sec., T., R., M., on Block and Survey or Area

SEC 11, T17S, R30E

12. County or Parish

EDDY CTY

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

3734' GL

RECEIVED  
APR - 6 2010  
NMOCD ARTESIAENTERED  
4-19-10  
116

ACCEPTED FOR RECORD

Production Method

APR 3 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold through Gissler B #3-1 Battery to DCP Midstream**

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	256'
				SALT	460'
				BASE SALT	1230'
				YATES	1411'
				SEVEN RIVERS	1682'
				QUEEN	2295'
				GRAYBURG	2719'
				SAN ANDRES	3018'
				GLORIETA	4485'
				YESO	4569'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature

*Mark A. Jacoby*

Date

*3/23/2010*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.