



OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC028731B

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resrv

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT
NMNM111789X

2 Name of Operator
Marbob Energy Corporations

8 FARM OR LEASE NAME
Dodd Federal Unit #126

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)
575-748-3303

9 API WELL NO
30-015-36155

4 Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 2310' FSL & 990' FWL, Unit L (NWSW)

RECEIVED

APR -6 2010

NMOCD-ARTESIA

10 FIELD NAME
GRBG Jackson; SR Q GRBG SA

11 SEC T, R, M, OR BLOCK AND SURVEY OR AREA 11 T 17S R 29E

12 COUNTY OR PARISH Eddy 13 STATE NM

At top prod. Interval reported below Same

At total depth Same

14 Date Spudded 12/27/09 15 Date T/D Reached 12/31/09 16 Date Completed ☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3626' GR 3638' KB

18 Total Depth MD 5000' 19 Plug back T/D MD 4985' 20 Depth Bridge Plug Set MD 4985'

21 Type Electric & other Logs Run (Submit a copy of each)
DLL, DSN

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	394'		350 sx		0	None
7 7/8"	5 1/2" J55	17#	0	5000'		1000 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4833'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4100'	4748'	4447-4748'		24	Open
B)			4100-4255'		19	Open
C)						
D)						

26 Perforation Record

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4447-4748'	Acidz w/2100 gal 15% NEFE; Frac w/200780# 16/30 sand & 149283 gal fluid
4100-4255'	Acidz w/2000 gal 15% NEFE; Pumped 5562 gal fresh wtr, 6934 gal 15% NEFE, 50412 gal Water Frac G-R & 35952 gal 20% HCL

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
3/23/10	3/26/10	24	→	75	244	326	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
Producing
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
APR 3 2010

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and temperatures.

31 Formation (Log) Markers.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Yates	1017'	1265'		Rustler	211'
Seven Rivers	1266'	1620'		Top of Salt	421'
Grayburg	2279'	2565'		Bottom of Salt	828'
San Andres	2566'	2652'		Yates	1017'
Yeso	4065'	5000'		Seven Rivers	1266'
				Bowers	1621'
				Queen	1858'
				Grayburg	2279'
				San Andres	2566'
				Lovington	2653'
				Glorieta	3977'
				Yeso	4065'
					TD 5000'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

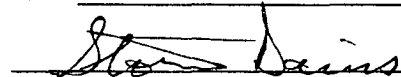
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 3/29/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction