

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

BURNETT OIL, CO., INC.

3. Address

801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102

3a. Phone No. (include area code)

(817) 332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements. *)

At Surface

UNIT O, 1115' FSL, 2210' FEL

At top prod. interval reported below

At total depth

SAME AS SURFACE

14. Date Spudded

1/01/2010

15. Date T. D. Reached

1/11/2010

16. Date Completed 3/19/2010

☐ D&A ☒ Ready to Prod.18 Total Depth: MD
TVD 5968' TVD19. Plug Back T.D.: MD
TVD 5912' TVD20. Depth Bridge Plug Set: MD
TVD N/A21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		414'		350 SX C	84	SURFACE	0
8.75"	7" J	23.00#		5968'		1800 SX C	519	SURFACE	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5558'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Cedar Lake Gloreita						
A) Yeso			5543'-5795'	0.40	48	3 SPF
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5543'-5795'	3500 GALS 15% NEFE ACID
5543'-5795'	SlickWater Frac w/1,094,310 gals WTR w/344,990# 40/70 Sand & 20,000# 100 Mesh Sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/19/10	3/23/10	24	→	96	272	1461	38.3	.83	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.

NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No

JACKSON A #37

9. API Well No.

30-015-37494 S1

10. Field and Pool, or Exploratory

CEDAR LAKE GLOREITA
YESO11. Sec., T., R., M., on Block and Survey or Area
SEC 12, T17S, R30E

12. County or Parish

EDDY CTY

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3783 GL

Production Method

Pumping

APR 3 2010

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through NEW JACKSON A2 Battery to DCP Midstream

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	339'
				SALT	407'
				BASE SALT	1309'
				YATES	1469'
				SEVEN RIVERS	1767'
				QUEEN	2382'
				GRAYBURG	2784'
				SAN ANDRES	3009'
				GLORIETA	4580'
				YESO	4656'

32. Additional remarks (include plugging procedure):

... ..

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature

Mark A. Jacoby

Date

3/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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