



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NMOC D ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> Amended | | 5. Lease Serial No. NM0405444-A | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 20 North Broadway, Oklahoma City, OK 73102-8260 | | 8. Lease Name and Well No. Todd 26L Federal 17 | |
| 3a. Phone No. (include area code) 405-235-3611 | | 9. API Well No. 30-015-36897 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1800' FSL 660' FWL At top prod. Interval reported below At total Depth 1800' FSL 660' FWL | | 10. Field and Pool, or Exploratory Ingle Wells; Delaware 33745 | |
| | | 11. Sec. T., R., M., on Block and Survey or Area L SEC 26 T23S R31E | |
| | | 12. County or Parish 13. State Eddy NM | |
| 14. Date Spudded 12/10/2009 | 15. Date T.D. Reached 12/21/2009 | 16. Date Completed 1/18/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | |
| 17. Elevations (DR, RKB, RT GL)* 3430' | | | |
| 18. Total Depth: MD 8400' TVD | 19. Plug Back T.D. MD 8282' TVI | 20. Depth Bridge Plug Set: MD TVI | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL/SPACED/NEUTRON/SPECTRAL/DENS; DUAL LAT/LOG/MICRO/GUARD; GR/CBL/CCL; BOREHOLE/VOL | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|--------------------------|-------------------|--------------|---------------|
| 17 1/2" | 13 3/8" H-40 | 48# | 0 | 740' | | 770 CI C; 150 sx to pit | | Surface | |
| 11" | 8 5/8" J-55 | 24# | 0 | 1943' | | | | | |
| 11" | 8 5/8" J-55 | 32# | 0 | 4378' | (DV 4487') | 1320 sx CI C | | Surface | |
| 8 3/4" | 5 1/2" J-55 | 17# | | 8400' | | 1140 sx CI C | | TOC 800' CBL | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 8043' | | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|-------|--------|---------------------|------|-----------|--------------|
| L. Brushy Canyon | 7,993 | 8,100 | 8090-8100 | | 38 | Producing |
| U. Brushy Canyon | 7904 | 7912 | 7904-7912 | | 27 | Producing |

| Depth Interval | Amount and Type of Material |
|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 7993-8100 | Pump 2K g 7 1/2 HCL w/ 60 BS & frac w/2119 bbls Spectra & 2888# 100 msh sd, 102,069# 20/40 white sd, 25K# 16/30 siber prop. Total sd 129,952# & FL w/187 bbls 10# Linear gel. |
| 7904-7912 | LH w/ 2% KCL. Acidize w/ 2000 g 7 1/2% Pentol & 200 BS. Test to 6000#. BD w/ 2% KCL. Pump 48 bbls 2% flush. |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 1/21/2010 | 1/21/2010 | 24 | → | 47 | 113 | 160 | 40.3 | attached | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | 40 | Well Status | |
| | | | → | 47 | 113 | 160 | - | | |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

MAR 1 2010

WESLEY W. INGRAM
PETROLEUM ENGINEER

28b Production Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Fig. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Fig. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|---------------|------|--------|----------------------------------|---------------|------------|
| | | | | | Meas Depth |
| Bell Canyon | 4382 | 5275 | SWTR OIL & SWTR OIL & SWTR | Rustler | 538' |
| Cherry Canyon | 5275 | 6534 | | Salado | 863' |
| Brushy Canyon | 6534 | 8182 | | Delaware | 4235' |
| | | | | Bell Canyon | 4276' |
| | | | | Cherry Canyon | 5169' |
| | | | | Brushy Canyon | 6462' |

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699Title Regulatory AnalystSignature Date 2/18/2010

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.