

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REENTER 1a. Type of Work: DRILL REENTER 1b. Type of Work: DRILL Gas Well Other Single Zone Mulkiple Zone 1b. Type of Work: DRILL Gas Well Other 1c. Type of Work: DRILL Gas Well Other 2 Single Zone Mulkiple Zone 3 Address 3 Address 3 Address 3 Address 4 Location of Well, Report to the control clearly and in accordance with any State requirement. 9 At surface Lot #0, Sec. 35, T-17-S, R-27-E, 445' FSL & 1622' FEL, Eddy Co., NM At proposed prod. zone Same as Surface 4 Detance in miles and direction from nearest town or post office* 9 miles East of Artesia, NM 15. Distance from proposed becation to nearest day. Applied from the latent, on this leare, It. Afalso to nearest drig, until line, if any) 15. Distance from proposed becation to nearest neare. Afalso to nearest drig, until line, if any) 16. No. of Acres in lease 17. Spacing Interdedicated to this well loacets 10 acres 10 acres 11. Spacing Interdedicated to this well 10 acres 12. County or Parish NM 13. Distance from proposed becation to render town or post office* 9 miles East of Artesia, NM 15. Distance from proposed permits 16. No. of Acres in lease 17. Spacing Interdedicated to this well loacets 18. Distance from proposed permits 19. Distance from proposed permits 10 acres 4. Altachments The following, completed, applied for, on this leare, of this location is necessary. 4. Altachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 4. Bond to cover the operations unless covered by an existing bond on file (see them On the County of County o	Form 3160-3 (August 1999)	FORM APPROVED OMB No 1004-0136 Expires November 30, 2000				
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operations thereon. Conditions of approval, if any, are attached.	operations thereon.	egal or equitable title to those rights in	n the subject	lease which would entitle the a	applicant to conduct	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Accepted for record - NMOCD

#11 Study Piral, Ariania, Mil DISTRICT III 1000 Rip brazos Rd., Aztme, NM 87410 DISTRICT IV 7040 South Pauhoso, Sauks, Fa, NM 87606

1 2

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

State Lease - 4 Copies
For Lease - 3 Lopies

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Drilling Plan Russell C - 7 - A

Move in Rig and set up for Drilling. Set Metal Pits.

Drill to 400'. Set 4 ½" Casing. Circulate Cement.

Drill from 400' through all parts of the empire yates 7 Rivers formation (TD is expected at less than 550' below the surface).

This will be an open hole completion from 400' to TD.

Acidize with 2,000 gallons 15% Hydrochloric Acid with appropriate additives, i.e. A-179 Iron Control aid, A-264 Corrosion Inhibitor, F-103 Surfactant, L-63 Iron Control Agent w-53 Non Emulsifier.

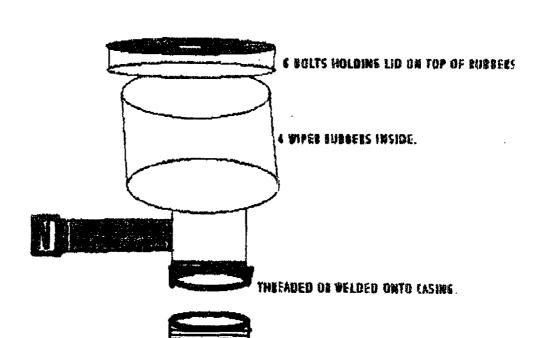
Clean out residue to Pits.

Install tubing, bottom hole pump and rods.

Connect pump jack for Production.

B. O.P. DIVERTER

DIVERTER FOR AND DE SAS DEILLING



PLOGIE LINE TO PIT.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

Joe L. Tarver Russell C-7-A 445 FSL –1622 FEL T17S – R27E

LC 028755

This plan is submitted with the Application for Permit to Re-Enter the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a road map showing the location of the proposed well as staked. The well is approximately 8 miles east of Artesia, New Mexico.
- B. <u>Directions</u>: From Artesia go east on Highway 82, 9 miles turn right on County Road 204. Go ½ mile turn right to County Road 225. Go 1 mile to 1st black top road to left. Go 30ft. to dirt road on right of black top. Take dirt lease road 1,000 feet to Russell C-7-A on left of road.

2. PLANNED ACCESS ROAD:

- A. There is an existing road from the west to the well site.
- B. No additional cutting or construction is necessary.
- C. Culverts: none necessary
- D. Cuts and Fills: none necessary
- E. Gates, Cattleguards: none
- F. Right-of-Way: Existing Right-of-Way. Federal Right of Way will be utilized.

3. LOCATION OF EXISTING WELLS:

A. Existing wells are indicated on EXHIBIT B.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. If the well is productive, production, storage and measurement facilities will be constructed on the well pad.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water for drilling operations will be purchased from a commercial water hauler.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. None necessary

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7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during test will be disposed of in the drilling pits. Oil produced during test will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of soil. All waste material will be contained to prevent scattering by the wind. The trash pit will be located adjacent to the mud pit.
- F. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion of operations.

8. ANCILLARY FACILITIES:

A. None necessary

9. WELL SITE LAYOUT:

- A. The wellsite and 400' x 400' area have been surveyed and flagged.
- B. Dimensions and relative location of the drill pad, pit and equipment are shown on EXHIBIT C.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other materials not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the well is non-productive, the disturbed area will be rehabilitated to Federal Agency Requirements and will be accomplished as expeditiously as possible.

11. OTHER INFORMATION:

A. <u>Topography:</u> The regional terrain is a rolling alluvial plain sloping to the south. The access road is essentially level. The drillsite is essentially level. Slopes 3 degress to the South.

- B. Soil: The soil at the wellsite is sandy gravel.
- C. <u>Flora and Fauna</u>: Flora consists of sparse range grasses. No wildlife was observed. Fauna Probably includes reptiles, rodents and various birds.
- D. Ponds or Streams: There are no ponds near the wellsite. The Pecos river is 6 miles to the west.
- E. Residences and Other Structures: There are no occupied dwellings within 6 miles.
- F. <u>Archaeological</u>, <u>Historical and Other Cultural Sites</u>: Southern New Mexico Archaeological Services of Bent, New Mexico has made a survey of the proposed new wellsite. They have recommended that construction work be approved.
- G. <u>Land Use:</u> The vicinity surrounding the wellsite is semi-arid rangeland, used primarily for grazing.
- H. <u>Surface Ownership</u>: The access road and wellsite are on Public Surface (BLM) within the lease boundary.

12. OPERATOR'S REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan:

Joe L. Tarver 2807 74th Street, Ste. 1 Lubbock, TX 79423 Ph: 806-795-2042

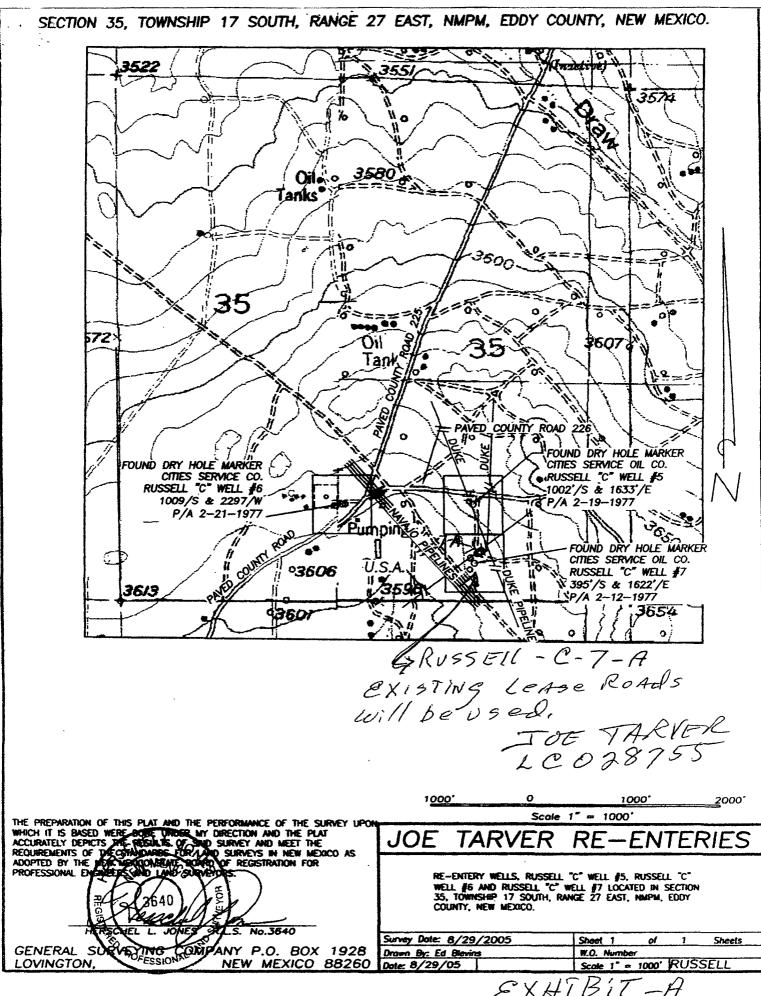
13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; that the work associated with the operations proposed herein will be performed by JOE L. TARVER and it's sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date <u>09-01-05</u>

Loe L. Tarver

/ Vanus



EXHTB17

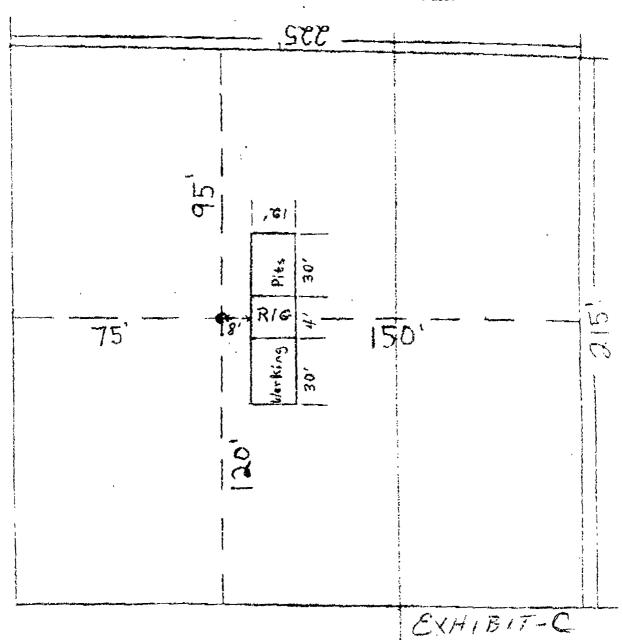
JOE L. TARVER LC 028755 RUSSELL C-7-A EXHIBITB

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LC 028755(A) Joe Tarver

Location Platt

Rig Layout Russell C - 7 - A



United States Department of the Interior

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BUREAU OF LAND MANAGEMENT

ROSWELL FIELD OFFICE 2909 West Second Street Roswell, New Mexico 88201

Statement Accepting Responsibility for Operations

Operator Name: TOE L. TARVER Street or Box: 2807-74265471 City, State: Lubback, TX Zip Code: 79423
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:
Lease No.: LC 028755-(A)
Legal Description of land: 3E/4 Sw/4, Sw/4 SE/4 Sec, 35 T175-R27E-EDDy Co. New Mexico
Formations(s) (if applicable): EMPIRE YATES - TRIVERS
Bond Coverage: (State, Nationwide or Individual) Inclivid a A
BLM Bond File No.: NM BOOD 328
Authorized Signature: Ma A Variable
Authorized Signature: Alle 1 V Control Title: OWNER - OPERATOR Date: OG-01-2005
Date: 69-01-2005