



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenberg
Director
Oil Conservation Division

RECEIVED

JAN 12 2004

OCD-ARTESIA

Yates Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Ambush AWE St. #1 - Sec 12 - T12S-R27E 30-005-00334
Cannot be approved until an NMOC representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- OK For Release
1/20/04
[Signature]
- ☒ 1. All pits have been filled and leveled.
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
 - ☒ 5. The dead men and tie downs have been cut and removed.
 - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
 - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

[Signature]
Name

date
1-9-04

Van Barton
Field Rep. II

[Signature]
Title

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00334
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-4700
7. Lease Name or Unit Agreement Name Ambush AWE State
8. Well Number 1
OGRID Number 025575
Pool name or Wildcat Wildcat Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Plug & Abandon ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 12 Township 12S Range 27E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3808' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-1-2003 - Moved in and rigged up pulling unit and plugging equipment. Bled well down. Nippled down wellhead and nipped up BOP. POOH with 74 joints of tubing. Shut well in for night.

8-9-11-2003 - Finished POOH with tubing. Had 200' of sand line with sinker bar in hole. RIH with tubing to 6100'. Circulated hole with plugging mud. Spotted 10 sacks Class C Neat cement. Pulled up hole to 5950'. Spotted 25 sacks Class C Neat cement. POOH with 60 joints tubing. Shut well in for night. WOC.

8-12-2003 - RIH with tubing and tagged plug at 5678'. Circulated hole with plugging mud. POOH with tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 5070'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 4771'. Pressured up to 1500 psi. Could not pump into perforations. Released packer. Shut well in for night.

8-13-2003 - POOH with packer. RIH open ended to 5160'. Spotted 20 sacks Class C Neat

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Donna Clack TITLE REGULATORY COMPLIANCE TECH DATE 8-25-03

Type or print name DONNA CLACK E-mail address: Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep ID DATE JAN 26 2004

Conditions of approval, if any:

YATES PETROLEUM CORPORATION
Ambush AWE State #1
Section 12-T12S-R27E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

cement. POOH with 60 joints. WOC 4 hours. RIH with tubing and tagged plug at 4791'. POOH with tubing. Rigged up wireline. RIH and perforated casing at 2750'. POOH and rigged down wireline. RIH with packer and tubing. Pressured up to 1500 psi. Released packer. Shut well in for night.

8-14-2003 - POOH with packer. RIH open ended to 2800'. Spotted 20 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. RIH with tubing and tagged plug at 2490'. POOH with tubing. Rigged up wireline. RIH and perforated 4" casing at 2404'. POOH and rigged down wireline. RIH with packer and tubing to 2083'. Squeezed with 50 sacks Class C Neat cement. Shut well in for night. WOC.

8-15-2003 - Released packer. POOH with packer and tubing. RIH and tagged plug at 2270'. POOH with tubing. Rigged up wireline. RIH and perforated casing at 1700'. POOH and rigged down wireline. RIH with packer. Pressured up to 1500 psi. POOH with packer and tubing. RIH open ended to 1750'. Spotted 20 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. RIH and tagged plug at 1430'. POOH. Rigged up wireline. RIH and perforated 4" casing at 320'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and casinghead. Installed 4" X 2" swedge with valve. Circulated 100 sacks Class C Neat cement down casing and up to surface of 9-5/8" casing. Shut well in for night. WOC.

8-16-2003 - Cement at surface. Dug out cellar. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed August 15, 2003.

Donna Clack

WY
8-21-03