DISTRICTT

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

Previous Operator Signature

Printed Name

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

☐ AMENDED REPORT

CHEVRON L	ISA INC	Opera	ator Name a	na Address			OGRID Number 4323				
15 SMITH ROAD, MIDLAND, TX 79705							-	3 Reason for Filing Code			
/ /	OAD, MIDE	, IN 131	55		_				NW		
	7.11.11.11.11.11.11.11.11.11.11.11.11.11					Il Name ORTH MORROW (GAS)			⁶ Pool Code 74600		
⁷ Property Code 29742						operty Name KELLY UNIT			⁹ Well No. 952		
10		1				CEET OITH					
	e Location	n Township	Range	Lot.ldn	Feet From	The North/	South Line	Feet From The	East/West	Line	County
D	21	17-S	31-E		990'		ORTH	990'	1		EDDY
11 Botton	n Hole Loc	cation							,		
li or lot no.	Section	Township	Range Lot.ldn Feet From T			The North/	/South Line	Feet From The East/West Line		County	
Lse Code F	- 1		¹⁴ Gas Connection Date 15 C-129 F 10/15/2003		ermit Number 18 (C-129 Effective Date	29 Effective Date 17 C-129 Expiration D		xpiration Date	
Oil and	d Gas Trai	nonortoro				···			***************************************		
18 Transport			ansporter Nam	ne	20	POD	²¹ O/G		²² POD UI	LSTR Loc	ation
OGRID			and Address				and Description				
020667			SHELL				0	M-21-17S-31E EDDY COUNTY, NM (SU #951 LOCATION)			
221115			FRONTIER				G	D-21-17S-31E EDDY COUNTY, NM			
								IV	METER #063		
										RECI	EIVED
									·····		7 2003
Produc	ed Water	r.							0		
23	POD				2		R Location and	Description COUNTY, NM	0	CU-A	RTESIA
Well C	ompletion	Data									
²⁵ Spud Date 8/15/2003						al Depth	Depth ²⁸ PBTD		²⁹ Perforations		orations
			·			11,850		11,750		11,617-11,629'	
O,		i i		-	,	1,000		11,/50	I	11,01	
	HOLE SIZE			SING & TUBIN			32 DEPTH SE	Т		CKS CEN	1ENT
30 7 1/2"	HOLE SIZE		³¹ CAS			459'	32 DEPTH SE	ET 49	0 SX		1ENT
30 7 1/2" 2 1/4"	HOLE SIZE		³¹ CAS 13 3/8* 8 5/8*			459' 4420'	32 DEPTH SE	ET 49	0 SX 92 SX		MENT
30 7 1/2" 2 1/4" 7/8"	HOLE SIZE		³¹ CAS			459'	32 DEPTH SE	ET 49	0 SX		4ENT
30 7 1/2" 2 1/4" 7/8" Well Te	HOLE SIZE		31 CAS 13 3/8" 8 5/8" 5 1/2"			459' 4420'	32 DEPTH St	ET 49 28: 30:	0 SX 92 SX 70 SX		AENT
30 7 1/2" 2 1/4" 7/8" Well To 34 Date N 10/15		35 Gas Dell 10-	31 CAS 13 3/8" 8 5/8" 5 1/2"	SING & TUBIN		459' 4420' 11,831'	ngth of Test 24 HRS	28: 30: 38 Tubing Pr 28:50	0 SX 92 SX 70 SX	CKS CEN	MENT
30 7 1/2" 2 1/4" 7/8" Well To 34 Date N 10/15.	est Data lew Oll /2003	35 Gas Deli 10- 41 Oil -	31 CAS 13 3/8" 8 5/8" 5 1/2"	SING & TUBIN	NG SIZE	459' 4420' 11,831'	ngth of Test	28: 30: 38 Tubing Pr	0 SX 92 SX 70 SX essure 0#	CKS CEN	7
30 7 1/2* 2 1/4* 7/8* • Well To 34 Date N 10/15. 40 Choke 1	est Data lew OII /2003 a Size 8	35 Gas Deli 10- 41 Oil -	31 CAS 13 3/8" 8 5/8" 5 1/2" ivery Date 15-03 - Bbls. 47	38 Da 1 42 Water vation	ate of Test 10-15-03 er - Bbls.	459' 4420' 11,831' 37 Len 43 G	ngth of Test 24 HRS Sas - MCF 2321	38 Tubing Pr 2850 44 AOF	92 SX 92 SX 70 SX essure 0#	39 Casi 45 Tes	ing Pressure t Method F
30 7 1/2* 2 1/4* 17/8* Well To 34 Date N 10/15 40 Choke 1 I hereby cert Division have	est Data New OII /2003 a Size 18 iff that the rule e been complie	35 Gas Dell 10- 41 Oil - 24	31 CAS 13 3/8" 8 5/8" 5 1/2" ivery Date 15-03 - Bbls. 47 of the Oil Conser information give	38 Da 1 42 Water vation	ate of Test 10-15-03 er - Bbls.	459' 4420' 11,831' 37 Len 43 G	ngth of Test 24 HRS Sas - MCF 2321	38 Tubing Pr 2850 44 AOF	92 SX 92 SX 70 SX essure 0#	39 Casi 45 Tes	ing Pressure t Method F
30 7 1/2" 2 1/4" 7 7/8" Well To 34 Date N 10/15 40 Choke 1 I hereby cert Division have	est Data New OII /2003 a Size 18 iff that the rule e been complie	35 Gas Deli 10- 41 Oil - 24 es and regulations o	31 CAS 13 3/8" 8 5/8" 5 1/2" ivery Date 15-03 - Bbls. 47 of the Oil Conser information give	38 Da 1 42 Water vation	ate of Test 10-15-03 er - Bbls.	459' 4420' 11,831' 37 Len 43 G	ngth of Test 24 HRS Sas - MCF 2321	38 Tubing Pr 2850 44 AOF	92 SX 92 SX 70 SX essure 0#	39 Casi 45 Tes	ing Pressure t Method F
7 1/2" 2 1/4" 7 7/8" Well To 34 Date N 10/15. 40 Choke 1 3 I hereby cert Division have is true and co	est Data New Oll /2003 a Size 8 iffy that the rule e been complie omplete to the	35 Gas Deli 10- 41 Oil - 24 ses and regulations of ed with and that the best of my knowled	31 CAS 13 3/8" 8 5/8" 5 1/2" ivery Date 15-03 - Bbls. 47 of the Oil Conser information give	38 Da 1 42 Water vation	ate of Test 10-15-03 er - Bbls.	459' 4420' 11,831' 37 Len 43 G	ngth of Test 24 HRS Sas - MCF 2321	38 Tubing Pr 2850 44 AOF	92 SX 92 SX 70 SX essure 0#	39 Casi 45 Tes	ing Pressure t Method F
7 1/2" 2 1/4" 7 7/8" Well To 34 Date N 10/15. 40 Choke 1 3 Thereby cert Division have is true and co	est Data New Oll /2003 a Size 8 iffy that the rule been complied omplete to the	35 Gas Deli 10- 41 Oil - 24 ses and regulations of ed with and that the best of my knowled	31 CAS 13 3/8" 8 5/8" 5 1/2" ivery Date 15-03 - Bbls. 47 of the Oil Conser information give	38 Da 1 42 Water vation en above	ate of Test 10-15-03 er - Bbls.	459' 4420' 11,831' 37 Len 43 G	ngth of Test 24 HRS Sas - MCF 2321	38 Tubing Pr 2850 44 AOF	92 SX 92 SX 70 SX essure 0#	39 Casi 45 Tes	ing Pressure t Method F

Date

Title