

Form 3160-5 (June 1990)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT

NOV - 7 7003

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

NMNM-98122

5. Lease Designation and Serial No.

OCA.

SUNDRY NOTICES AND REPORTS ON WELD-ARTESIA

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT -- " for such proposals N/A 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number ☐ WELL **☑** GAS WELL 1. Type of Well: U OTHER SKELLY UNIT 2. Name of Operator 952 CHEVRON USA INC 3. Address and Telephone No. 9. API Well No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737 30-015-32895 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area Feet From The NORTH Line and 990' CEDAR LAKE NORTH MORROW (GAS) Unit Letter 990' Feet From The 11. County or Parish, State WEST Line Section 21 Township _17-S Range 31-E EDDY . NM 12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Atlering Casing Conversion to Injection Final Abandonment Notice OTHER: COMPLETION REPORT Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 10-03-03: MIRU KEY #314. SET IN REV EQUIP. TIH TO 4641'. 10-06-03: TAG CMT @ 8366'. DO SOLID CMT FR 8366-8535 & DV TOOL @ 8535. WASH TO 8570. TAG @ 11,520'. DO CMT FR 11,520-11,589'. 10-07-03: DO CMT FR 11,589-11,750. TAG FC @ 11,750. SPOT 150 GALS 10% ACETIC ACID FR 11,700-11,550'. 10-08-03: TIH W/GR/RAL/CCL TOOL GOOD BOND THRU PAY ZONE FR PBTD TO 11,340. PU PKR, ON-OFF TOOL W/PROFILE. TIH W/366 JTS PROD TBG TO 11.636'. 10-09-03: TIH W/GR/CCL. RUN CORRELATION LOG & SPOT PKR. SET PKR @ 11,543. TCP GUNS @ 11,617-29'. TIH W/GR/CCL TOOL. RERUN CORRELATION LOG & VERIFY GUNS ON DEPTH @ 11,617-29'. RU SWAB. 10-10-03: DROP BAR & FIRE GUNS. OPEN WELL ON CHOKE & FLOW & CLEAN WELL UP.TIH & SET TANDEM PRESS BOMBS IN R NIPPLE. FLOW WELL ON CHOKE WHILE RUNNING BOMBS. SHUT WELL IN @ 3280#. FINAL REPORT. TURN WELL OVER TO PRODUCTION FOR TIE IN. 10-15-03: ON 24 HR OPT. FLOWING 247 OIL, 2321 GAS, & 0 WATER. 14. I hereby certify that the fo Regulatory Specialist DATE 11/5/2003 SIGNATURE Denise Leake TYPE OR PRINT NAME (This snace for Federal or State office use)

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

DATE