

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BRANNIGAN ANF FEDERAL 19. API Well No.  
30-015-1040410. Field and Pool, or Exploratory  
INDIAN BASIN UPPER PENN ASSOC.11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
YATES PETROLEUM CORPORATIONContact: TINA HUERTA  
E-Mail: tinah@ypcnm.com3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 505-748-4168  
Fx: 505.748.4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T22S R24E NWNW 660FNL 400FWL

RECEIVED

JAN 26 2004

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/2-4/04 7" casing has a possible hole near surface which equalized into 9-5/8" casing.  
1/5/04 Set CIBP at 3156'. Possible bad casing and fluid entry creating scale buildup at 3187'.  
Running casing inspection log.  
1/8/04 Set packer at 1501', 2500', 3026', 3177' communicated up 7" and 9-5/8" casing.  
1/9/04 Circulated 4.5 bbls Class "C" cement with allied 322 mixed at 14.8# down tubing and up 7" casing. Shut 7" casing in. Circulated cement out of 9-5/8" casing. Shut 7" and 9-5/8" casing in. Pressured up on 7" and 9-5/8" casing to 100'. Drilled cement to 61'. Water started circulating out of 9-5/8" at 56'. Pumped a red dye test to check for leak. Leaked in 7" at surface or around 7" casing hanger. Hole in 7" casing down 4' from top of 7". Drilled cement.  
1/13/04 Pumped 10 bbls Class "C" cement at 14.8# with Allied-322 to break circulation. Squeeze off at 495 psi, held for 30 min. Pumped a total of 52 sx cement.  
1/15/04 Drilled cement in 7" casing and tested. Tagged CIBP at 3202'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #27089 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 01/23/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #27089 that would not fit on the form**

**32. Additional remarks, continued**

1/16/04 Drilled CIBP at 3202'. Drill CIBP and scale from 7780'-7905'.  
1/20/04 Acidize Canyon 7617-7896' with 5000g 20% gelled HCL acid.

LOGS MAILED 1/22/04