CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-	103	3
Revis	ed	1-1	-89

DISTRICT I	OIL CONSERVAT	ION DIVISION			
P.O. Box 1980, Hobbs, NM 88240		2040 Pacheco St.			
DISTRICT II		Santa Fe, NM 87505			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Lea		
				STATE	FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	1		State Oil & Gas Lea	se No.	
1000 RIO BIAZOS Rd., AZIEC, NIVI 67410	,				
SUNDRY	NOTICES AND REPORTS ON W	FILS			
(DO NOT USE THIS FORM FOR	R PROPOSALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	7Lease Name or Uni	t Agreement Name	Section 1997
	ESERVOIR. USE "APPLICATION FOR I	PERMIT"	Empire Abo Uni	•	
	RM C-101) FOR SUCH PROPOSALS.)		]		
Type of Well: OIL GAS		RECEIVED			
WELL WELL	OTHER	TILOLIVI-			·
₂Name of Operator		JAN 0 8 7004	«Well No.		
BP America Production Comp	pany		29		
Address of Operator	224	OCD-ARTESIA	Pool name or Wildo	at	
PO Box 1089 Eunice, NM 882	231	<u></u>	Empire Abo		
4Well Location	0.4 🕊	550 <b>3</b>	•	18/	
Unit Letter D : 6	64.5 Feet From The North	Line and 550 • 3	Feet From The	West	Line
	40.0	00.5		<b>544.</b>	
Section	4 Township 18 S	Range 28 E	NMPM	Eddy	County
	10Elevation (Show whether 3673' GR	DF, RKB, RT, GR, etc.)			
No see a la company	3073 GR				
11 Chec	k Appropriate Box to Indicate	Nature of Notice, Rep	port, or Other [	)ata	
NOTICE OF	INTENTION TO:	SUBS	SEQUENT RE	PORT OF	
NOTICE OF		_	JEQUEIT IN	_1	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CAS	SING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS.	PLUG AND ANE	ANDONMENT 🗙
	i				
PULL OR ALTER CASING		CASING TEST AND CEME	ENT JOB		
OTHER:		OTHER:			
				<del> </del>	
12Describe Proposed or Completed Op- work) SEE RULE 1103.	erations (Clearly state all pertinent details, and	give pertinent dates, including es	timated date of starting	i any proposed	
, 0					
12/5/03 MIRU		*			
12/09/03 Tagged existing CIB	P @ 6090'. Circ. well w/ plugging mud	d. Spot 25 sks of c cement	@ 6090'-5729'. P	ressure tested	casing to 300
psi					
Spot 25 sks of c cement @ 37 12/10/03 Spot 25 sks of c cem	02'. Tagged @ 3369'				
12/11/03 Spot 25 sks of cicent	nent @ 1040 . Tagged @ 693 nent @ 612'. Tagged @ 261'. Spot 5 :	sk surface 60'-surface			
1271 7700 Oper 20 Cite of 0 Con	ioni & J.I. raggod & Ior. opotot	on during do duringo.			
Cut off wellhead and anchors	3' BGL. Capped well. Installed dry ho	le marker.			
·					
I hereby certify that the information at	pove is true and complete to the best of my kno	wledge and belief.			
SIGNATURE		TITLE WELLS TE	FAM / FAI	DATE (	2/30/03
SIGNATURE OF THE PARTY OF THE P		THE VILLOTIC	Z///	DATE ,	
TYPE OR PROT NAME			•	TELEPHONE NO.	
		a A	1		
(This space for State Use)	$\sim$		Un ID	4	
		THU !	Ah s	JAN 2	9 2004
APPROVED BY		TITLE		DATE	
			•		



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary



Lori Wrotenbery
Director
Oil Conservation Division

RECEIVED

JAN 2 1 7004

**OCD-ARTESIA** 

6 January 2004

BP America Production P.O. Box 1089 Eunice. New Mexico 88231

Form C-103 Report of Plugging for your Empire Abo Unit "P" # 29 D-4-18-28 API 30-015-02587 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

O I	1.	All	pits	have	been	filled	and	levele	d
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- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
  - 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Kent Whitmire (Kdm)
Name
Operations Supris

Van Barton Field Rep. II

01.15.04