State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	OIL OO	2040 Pacheco St.			WELL API NO.			
DISTRICT II		Santa Fe, NM 87505			30-015-02600			
P.O. Drawer DD, Artesia, NM 88210					₅Indicate Type of Lea	se STATE	FEE	
DISTRICT III					₅State Oil & Gas Leas		FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	0							
SUNDRY NOTICES AND REPORTS ON WELLS								
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					⁷ Lease Name or Unit Agreement Name Empire Abo Unit "J"			
Type of Well:	,							
OIL GAS WELL WELL		OTHER	DECEIVE	Р —				
2Name of Operator BP America Production Com	pany		1AN 0 14 7004		₅Well No. 27			
3Address of Operator			•	₃Pool name or Wildcat				
PO Box 1089 Eunice, NM 88	231		OCD-ARTES	SIA	Empire Abo			
4Well Location	500	N1 - 41-		0040		5 4		
Unit LetterG :16:	500 Feet From The	North	Line and	2310	Feet From The	East	Line	
Section	5 Township	18 S		28 E	NMPM	Eddy c	County	
to Elevation (Show whether DF, RKB, RT, GR, etc.) 3655' GR								
11 Chec	ck Appropriate Bo	x to Indicate N	lature of Notice	e, Rep	ort, or Other D)ata	,	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WORK	к	•	ALTERING CASING	;	
TEMPORARILY ABANDON	CHANGE F	PLANS	COMMENCE DRIL	COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT				
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB					
OTHER:			OTHER:					
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed								
work) SEE RULE 1103.								
12/01/03 Depth change appro	ved by Van Barton. S	set CIBP @ 6060'						
12/02/03 Tagged CIBP w/ tub 25 sks of c cement @ 3641'. 1	ing. Circ. well w/ plug ragged TOC @ 3410	ging mud. Spot 25	sks of c cement 6	6060'-5	814'. Pressure tes	ted casing to 300	psi. Spot	
12/03/03 Spot 25 sks of c cen	nent @ 890'. Tagged	@ 635'. Spot 25 s	ks of c cement @	520'. T	agged @ 281'.			
12/04/03 Perf @ 60' Circ. 60 sks of c cement down 5 1/2 up annulus to surface.								
Cut off wellhead and anchors 3' BGL. Capped well. Installed dry hole marker.								

I hereby certify that the information above is true and complete SIGNATURE	to the best of my knowledge and belief. TITLE WELLS TEAM LEAD	DATE 12/30/03
TYPE OR PRINT NAME	1	TELEPHONE NO.
(This space for State Use)	1-01 D . TD	JAN 2 9 200

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITE SIND DATE DATE DATE



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

6 January 2004

BP America Production P.O. Box 1089 Eunice, New Mexico 88231

Lori Wrotenberv Director **Oil Conservation Division** RECEIVED JAN 2 1 2004 OCD-ARTESIA

Form C-103 Report of Plugging for your Empire Abo Unit "J" # 27 G-5-18-28 API 30-015-02600 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
 - 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Field Rep. II

ent Whitming (Kdm)

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