

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-103
Revised March 25, 1999

WELL API NO. 30-015-23293
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Red Lake Unit
8. Well No. 14
9. Pool name or Wildcat Red Lake, East Queen Grayburg
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Beach Exploration, Inc.
3. Address of Operator
800 North Marienfeld, Ste. 200, Midland, TX 79701
4. Well Location

Unit Letter M 660 feet from the South line and 990 feet from the West line

Section 25 Township 16S Range 28E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/28/02 Move in rig up equipment. NDWH; NU BOP; Talley & TIH, Open ended; tagged top of plug @ 1495'; circulated hole w/10# MLF; POOH to 925'; pumped 25 sack plug. WOC. Shut down.

5/29/02 TIH to tag plug @ 480'; RU wireline, Perf csg @ 390'; POOH with wireline. TIH w/packer to 150'; established rate, had circulation around 8 5/8. No pressure, pumped 37 sack Class C cement, unset packer; TOOH; WOC 4 hrs.; TIH. Tagged plug @ 265'; TOOH. Perf csg @ 60'. TIH 2 jts. Spotted 25 sacks cement. Shut down.

5/30/02 TIH to tag Plug. No plug. Pumped LCM to establish circulation. Pumped 30 sacks Class C cement. WOC.

5/31/02 TIH to tag plug. No plug. Pumped LCM. Pumped 30 sacks Class C cement, WOC 4 hrs. TIH, tagged plug @ 40'; TOOH. Cut off wellhead; ran 2 jts of 1 1/2" tbg; circulated cement around 8 5/8". TOOH. Shut down. WOC.

6/3/02 Pumped 10 sack surface plug. Installed dry hole marker. RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engineering Analyst DATE August 6, 2002

Type or print name Lizbeth Lodie

Telephone No. _____

(This space for State use)

APPROVED BY _____ TITLE Field Rep ID DATE _____

Conditions of approval, if any: _____

APPROVED DEC 4 2003



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

File
Copy

29 August 2003

Beach Exploration Inc.
800 N. Marienfeld Ste. 200
Midland, Texas 79701

Form C-103 Report of Plugging for your Red Lake Unit #14 M-25-16-28 API 30-015-23293
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- OK to
release AS
Per Genny G.
1-28-04
- ☐ 1. All pits have been filled and leveled.
 - ☐ 2. Rat hole and cellar have been filled and leveled.
 - ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☐ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
 - ☐ 5. The dead men and tie downs have been cut and removed.
 - ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
 - ☐ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

Name

Van Barton
Field Rep. II

Title