Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico					Form C-105			
Fee Lease - 5 copies District I		Er	Energy, Minerals and Natural Resources					Revised June 10, 2003			
1625 N. French Dr., Hobbs, NM 88240								WELL API NO.			
District II 1301 W. Grand Avenu	ue, Artesia, NM 8821			l Conservation			ŀ	30-015-26623 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd.,	Aztec NM 87410		12	20 South St. Fr				STAT			EE 🗍 .
District IV	•			Santa Fe, NM	8750)5	Ì	State Oil & Gas Lease No.			
1220 S. St. Francis Dr								K-6385			
	OMPLETION	OR REC	OMPL	ETION REPOR	RT A	ND LOG			AL MARTINE CONTRACTOR CONTRACTOR OR SECURIO	AND DESCRIPTION OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE	是的特質學表別的
1a. Type of Well: OIL WELL	X GAS W	EII DI	RY 🗍	OTHER				7. Lease Name or Unit Agreement Name			
b. Type of Compl	etion:							Dee 36SE State RECEIVED			
	WORK DEF OVER		.UG ACK	DIFF. RESVR. RECOMPLETION				JAN 2 2 2004			
2. Name of Operato	or							8. Well No.			
Yates Petroleum 3. Address of Opera											
105 South Four		ia, NM 882	10 (5	(05) 748-1471				9. Pool name or Wildcat Canyon-Wolfcamp			
4. Well Location		,						ー・フ			
Unit Letter	J:16	50 Feet Fr	om The	South		Line and	1980	Fee	t From The	E	ast Line
Section	36	Towns	hip 1	19S	Range	e 24E		NMPM			Eddy County
10. Date Spudded RC 12/4/03	11. Date T.D. Re NA	ached 12.	Date Co	mpl. (Ready to Prod.) 12/11/03		13. Elevations		RKB, RT, GR, 6	etc.)	14. Elev.	Casinghead
15. Total Depth		ack T.D.		Multiple Compl. How ones?	Many	18. Inter-		Rotary Tools		Cable T	ools
8114' 19. Producing Inter	7530'.	letion - Ton Bo				Dillica	у	Pulling Unit		ectional Su	rvey Made
6450'-6500' W	olfcamp		, , , , , , , , , , , , , , , , , , ,					N		outonal Su	
21. Type Electric and Other Logs Run NA 22. Was Well Cored No											
23.				ECORD (Report	all str		rell)	I			
CASING SIZE WEIGHT LB./			/FT. DEPTH SET HOLE SIZE					CEMENTING	RECORD	Al	MOUNT PULLED
	1		R	EFER TO ORIG	INAI	L COMPLE	TIO	N		_I	
							r <u>. </u>				
SIZE	ТОР	воттом	LINER RECORD OTTOM SACKS CEMENT			EEN	25. SIZ		JBING RI DEPTH S		PACKER SET
SIZE	101	BOTTOM	SACKS CEMENT				7/8" 6217'			6217'	
26. Perforation re								ACTURE, CEN			
6450'-6454' (5) 6476'-6484' (9)				DEPTH INTERVAL			L	AMOUNT AND KIND MATERIAL USED			
6464'-6468' (5	6458'-6460' (3) 6496'-6500' (5)			6450'-6500'				Acidize w/2500g 20% gelled HCL acid			
28	<u> </u>			PR	DI	CTION		<u> </u>			
				PRODUCTION a Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing			
Date of Test	Hours Tested	Choke Siz	е	Prod'n For		- Bbl		- MCF	Water - B		Gas - Oil Ratio
1/15/04	24 hrs	NA		Test Period	26		43		392		NA
Flow Tubing Press. NA	Casing Pressure Packer	Calculated Hour Rate		Oil - Bbl. 26		Gas - MCF 43		Water - Bbl. 392	NA NA	iravity - A	PI - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced Test Witnessed By White											
30. List Attachments None											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
31 .1 hereby certi	y that the inform	ation shown o	n both s	siaes oj this form as	true a	na complete t	o the	vest of my know	vieage an	a venef	
Signature	ina Hu	erta	Printed Name	l. <u>Tina Huerta</u>	Ti	itle <u>Regulat</u>	ory (Compliance Si	upervisor	_ Date	January 19, 2004
E-mail Address tinah@ypcnm.com											

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Gr. Wash	T. Morrison				
T.Tubb	T. Delaware Sand	T.Todilto				
T. Drinkard	T. Bone Springs	T. Entrada				
T. Abo	T. Penrose	T. Wingate				
T. Wolfcamp	T. Yeso	T. Chinle				
T. Wolfcamp B Zone	T. Spear	T. Permian				
T. Cisco (Bough C)	T. Pre-Cambrian	T. Penn "A"				

			SANDS	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	• • • • • • • • • • • • • • • • • • • •
		IT WATER SANDS		
Include data on rate of water inf	low and elevation to which w	water rose in hole.		
No. 1, from	to	feet		• • • • • • • •
No. 2, from	toto	feet		
No. 3, from	to	feet		
LIT	HOLOGY RECOR	D (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	F	rom	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					
								•
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