Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources		WELL ADING	Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30–015–2965	i8	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.				X FEE	
District IV	Santa Fe	e, NM 87	7505	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-11276	
	CES AND REPORTS OF	N WELLS			or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEE	PEN OR PLU	JG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FOR	M C-101) FC	OR SUCH		24 State Com
1. Type of Well:				8. Well Number	
Oil Well Gas Well	Other	RI	ECEIVED	1	
2. Name of Operator				9. OGRID Numl	ber
Read & Stevens, Inc.		JAN 1 6 7004		018917	
3. Address of Operator		OC	D-ARTESIA	10. Pool name of	
	rell, NM 88202		- ·	Empire Morr	ow South
4. Well Location					
Unit Letter K :	1980 feet from the	Sout	h line and	1980 feet fro	om the <u>West</u> line
Oint Letter K	1900 leet from the	Souti	inie and	1980 leet ii c	om me <u>West</u> me
Section 24	Township 1	8S Ra	nge 28E	NMPM	County Eddy
10 7 10 14 234 13 14 15 1	11. Elevation (Show wh)	Line Company
	3,493				
	Appropriate Box to In	dicate N			
NOTICE OF IN				SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🗆	ABANDONMENT
	COMPLETION		CEMENT JOB	10	
OTHER:			OTHER: Stim	1	g Perfs 🔼
13. Describe proposed or compl	lated aparations (Classis		Derm	ulate Existin	<u>6 10110</u>
					ram of proposed completion
or recompletion.	ik). ODE KODE 1105. 1	or manap	ie completions. 710	men wendore diagi	ram or proposed completion
T					
12/01/03 MIRU	SU. Squeeze perf	orations	10.224'-42' w	50 sx of cmt.	. WOC 24
	643' and circulate				
	nent, WOC 24 hrs.				
	8' w/ 1,500 gal 7 ½				
	perforations 10,702				
	ality binary foam @				
	ack load. Estima	re well	broaucing app	proximately 30	NICFD.
vvaiting on Duke	e to install meter.				
Thombs and Cather the tree	1	4 - 4 - 41 - 4		11 1 0	
I hereby certify that the information	above is true and completed	ie to the be	si oi my knowledg	e and belief.	
SIGNATURE SIGNATURE	7	TITLE	Operations M	lanager	DATE 1–15–04
	7		SPECIONS N		
Type or print name John C. Ma	exey, Jr.	E-mail ad	dress:	T	elephone No. 505/622-377
(This space for State use)	1		<u> </u>		
	FOR RECORDS	ONLY			DATE
Allikoved Di		FITLE	····	<u> </u>	_DATE
Conditions of approval, if any:					

Travis ATR "24" St Com #1 1,980' FSL & 1,980' FWL Sec 24 T18S R28E Eddy Co, NM

Current configuration, stim data is original completion.

13 3/8" 48# csg set @ 400', cmt w/ 425 sx to surf.

January 15, 2004

8 5/8" 32# csg set @ 3,123', cmt w/ 1,600 sx to surf.

Perf 10,224' - 242', w/ 4 spf via TCP. IP 1,178 Mcfd, 20 BO, no water @ 1,100 psi FTP. No stim reported. After 10 producing days, 17.5 hr BHPBU 3,410 psi. Orig BHP 4,727 psi. Squeeze perfs w/ 50 sx cmt.

Perf 10,515' - 526' w/ 4 spf, 45 holes via TCP. Acidize w/ 1,500g 7.5 %, swab show of gas. Squeeze perfs w/ 35_sx cmt.

2 3/8" 4.7# N80 tbg w/ 5 1/2", 10K pkr and 1.78" profile set @ 10,609'. Perf 10,702' - 708', 716 - 720, 722 - 726, 732 - 734, & 760 - 766 w/ 2 spf, 49 holes, via WL. Acidize w/ 3k gal 7.5%, no shows.

Perf Morrow via WL 10,788' - 818' w/ 4 spf. Guns stuck, cut WL w/ master valve. IP 4.5 MMcfd, 150 BDPD, 0 BW @ 2,500 psi FTP. No stim reported. Eventually recovered all WL and gun.'

Perf Morrow 10,898' - 906' (8', 6 spf, 49 holes) TPC. Had show gas, well dead. Acidize 1000g 7 1/2% NEFe. Swab 22 BLW, 82 BLWTR, tbg dry, show of gas. TPC guns at PBTD.

5 1/2" 17# J55, N80, & S95 csg set @ 11,260', cmt w/ 375 sx cmt. TOC 8,952' (by CBL). WL PBTD @ 11,150'.