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Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 20 2004

Form C-103
 Revised March 25, 1999

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL NO. 30-015-32176 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. E-9782 7. Lease Name or Unit Agreement Name: HUGGIE BEAR ST. COM.
2. Name of Operator MURCHISON OIL & GAS, INC.		8. Well No. 1
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698		9. Pool name or Wildcat CROW FLATS - MORROW
4. Well Location Unit Letter <u>H</u> : <u>1420</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3573' KDB 3595'		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8-1/2" hole to a depth of 10422'. Logged well and decided to plug and abandon well as follows. Pump plugs as follows:

Plug #1 10020' - 9920' w/ 42-SXS Class "H"
 Plug #2 9160' - 9060' w/ 47 SXS Class "H"
 Plug #3 6741' - 6641' w/ 47 SXS Class "H"
 Plug #4 5591' - 5491' w/ 41 SXS Class "H"
 Plug #5 3704' - 3604' w/ 45 SXS Class "H"
 Plug #6 2235' - 2120' w/ 50 SXS Class "C"
 WOC, Tag top of cement @ 2150'
 Plug #7 254' - 160' w/ 50 SXS Class "C"
 WOC, Tag top of cement @ 95'
 Plug #8 0' - 64' w/ 30 SXS Class "C"
 Circulate 3 SXS to surface

Nipple down BOP and cut off wellhead and install 4 x 4 P&A marker. Release rig 0200 Hr. 4/30/03. Wellbore schematic attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 5/12/03

Type or print name MICHAEL S. DAUGHERTY Telephone No. (972) 931-0700
 (This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE JAN 29 2004

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

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JAN 20 2004

OCD-ARTESIA

16 May 2003

Murchison Oil and Gas
1100 Mira Vista Blvd.
Plano, Texas 75093-4698

Form C-103 Report of Plugging for your Huggie Bear St. Com. # 1 H-2-17-28 API 30-015-32176
Cannot be approved until an NMOCN representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- OK to release
As per
Gerry
1-26-04*
- ☒ 1. All pits have been filled and leveled.
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
 - ☒ 5. The dead men and tie downs have been cut and removed.
 - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
 - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.


Name MICHAEL S. DAUGHERTY

MURCHISON OIL & GAS, INC.
VICE PRESIDENT OPERATIONS
Title


Van Barton
Field Rep. II