

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. **30 015 32847**

5. Indicate Type of Lease

STATE ☐FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐Other ☐

7. Lease Name or Unit Agreement Name

Sito 27 Fee**RECEIVED**2. Name of Operator **Devon Energy Production Company, L.P.**Well No. **1****JAN 22 2004**3. Address of Operator **20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512**

8. Pool name or Wildcat

**OCD-ARTESIA
Carlsbad; Morrow South**

4. Well Location

Unit Letter **B** : **840** Feet From The **North** Line and **1490** Feet From The **East** Line
Section **27** Township **22S** Range **27E** NMPM Eddy County

10. Date Spudded
7/31/039. Date T.D. Reached
9/14/0310. Date Compl. (Ready to Prod.)
10/20/0311. Elevations (DF& RKB, RT, GR, etc.)
3097' GR

12. Elev. Casinghead

15. Total Depth
12118'16. Plug Back T.D.
12005'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
x

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11880'-11890' Morrow20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

PEX-HRLA-HNGS, FMI-GR, RFT GR, MICROLOG, CNL, CFL, CBL21. Was Well Cored
No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	490 CI C	
9 5/8"	36#	2100'	12 1/4"	705 CI C	
7	26#	8950'	8 3/4"	1522 CI C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	8650'	12118'	380 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	12030'	11803'

26. Perforation record (interval, size, and number)

11,880' - 11,890' Morrow (6 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,880' - 11,890'	Acidized w/2000 gals 7.5% HCl, Frac'd w/9819 gals
	Binary Flush & 34,000# 20/40 sand.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
12/15/03	Flowing				Producing		
Date of Test 01/10/04	Hours Tested 24	Choke Size	Prod'n For Test Period 24	Oil - Bbl 0	Gas - MCF 1058	Water - Bbl. 5	Gas - Oil Ratio 0
Flow Tubing Press. 225	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1058	Water - Bbl. 5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name **Linda Guthrie** Title **Operations Associate** Date **01/20/04**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Yates _____
T. Salt _____	T. Glorieta _____
B. Salt _____	T. Paddock _____
T. Yates _____	T. Tubb _____
T. 7 Rivers _____	T. Abo _____
T. Queen _____	T. Wolfcamp 9030
T. Grayburg _____	T. Strawn 10461
T. San Andres _____	T. Chester _____
T. Glorieta _____	T. Atoka 10756
T. Paddock _____	T. Morrow 11493
T. Blinebry _____	T. Austin _____
T. Tubb _____	T. _____
T. Drinkard _____	T. _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology