District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit X Closure

1 ур	e of action. Termit M closure							
Instructions: Please submit one application (Form C-144 CL closed-loop system that only use above ground steel tanks or a	haul-off bins and propose to implement waste removal for clo	sure, please submit a Form C-144.						
Please be advised that approval of this request does not relieve the environment Nor does approval relieve the operator of its respon	e operator of liability should operations result in pollution of subsibility to comply with any other applicable governmental authors.	urface vence ground water or the normy's rules regulations of Exclanances.						
Operator: Fasken Oil and Ranch, Ltd.	OGRID #: 151416	APR 2 2 2010						
Address: 303 W. Wall St., Ste. 1800, M	idland, TX 79701							
Facility or well name: Skelly Federal No. 4		NMOCD ARTESIA						
API Number: 30-015-35768 OCD Permit Number: 0209266								
API Number: 30-015-35768 OCD Permit Number: 0209266 U/L or Qtr/Qtr H Section 9 Township 21S Range 24E County: Eddy								
Center of Proposed Design: Latitude	Longitude	NAD: □1927 □ 1983						
Surface Owner: 🗓 Federal 🗌 State 🗎 Private 🔲 Tribal Tr								
2.								
☐ Closed-loop System: Subsection H of 19.15.17.11 NM	1AC							
Operation: Drilling a new well Workover or Drilling	(Applies to activities which require prior approval of a per-	mit or notice of intent) P&A						
☐ Above Ground Steel Tanks or ☐ Haul-off Bins								
Signs: Subsection C of 19.15.17.11 NMAC								
12"x 24", 2" lettering, providing Operator's name, site lo	ocation, and emergency telephone numbers	İ						
Signed in compliance with 19.15.3.103 NMAC	- canon, and consequency record named to							
4.								
Closed-loop Systems Permit Application Attachment Che Instructions: Each of the following items must be attached		he have that the documents are						
attached.	i to the application. Trease maicute, by a check mark in th	te box, that the documents are						
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC								
Previously Approved Design (attach copy of design)	API Number:							
☐ Previously Approved Operating and Maintenance Plan								
5. Waste Removal Closure For Closed-loop Systems That U		· (10.15.17.12.D.NIMAC)						
Instructions: Please indentify the facility or facilities for the								
facilities are required.								
	sposal Facility Name: Disposal Facility Permit Number:							
Disposal Facility Name:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No								
Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations:								
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC								
Site Reclamation Plan - based upon the appropriate re								
6. Operator Application Certification:								
I hereby certify that the information submitted with this app	olication is true, accurate and complete to the best of my kno	owledge and belief.						
Name (Print):	•	-						
Signature:								
e-mail address:	Telephone:							

Form C-144 CLEZ

Oil Conservation Division

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app 4-21-09 #0209266

OCD Approval: Permit Application (including cosure plan) Closure					
OCD Representative Signature:	200 Approval Date: 04/26/2010				
Title:	Approval Date: 04/26/2010 Approval Date: 04/26/2010				
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 3-18-2010					
Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dr. two facilities were utilized. Disposal Facility Name: Controlled Recovery, Inc.	illing fluids and drill cuttings were disposed. Use attachment if more than				
Disposal Facility Name:	Disposal Facility Permit Number:				
Were the closed-loop system operations and associated activities performed on complex of the closed loop system operations and associated activities performed on complex of the closed loop system operations and associated activities performed on complex of the closed loop system operations and associated activities performed on complex operations.	or in areas that will not be used for future service and operations?				
Required for impacted areas which will not be used for future service and opera Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	tions·				
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require Name (Print): KimilTyson					
Signature: Rim Dyson	Date: 4-21-2010				
e-mail address: kimt@forl.com	Telephone: 432-687-1777				

Pargurais	Company Name:	Effective	Secourity Se	Facility/Name 2.50 March	Legals V. Legals V.
19	GANDY MARLEY INC	10/06/1994	Chaves	GANDY MARLEY LANDFARM	-4-11 S-31 E
28	OLD LOCO OIL CO	07/02/1985	Eddy	OLD LOCO TREATING PLANT	-19-17 S-31 E
43	Loco Hills Landfarm LLC	11/08/2004	Eddy	Loco Hills Landfarm	m-32-16 S-30 E
4	LOCO HILLS WATER DISPOSAL	10/30/1981	Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
36	OK HOT OIL SERVICE INC	08/16/2000	Eddy .	OK HOT OIL SERVICES INC	O-14-17 S-28 E
24	CHAPARRAL SWD	01/31/1995	Lea	CHAPARRAL TREATING PLANT	B-17-23 S-37 E
35	LEA LAND INC	01/05/2000	Lea	LEA LAND LANDFILL	-32-20 S-32 E
12	C&C LANDFARM INC	11/16/1992	Lea	C&C LANDFARM	B-3-20 S-37 E
13	ENVIRONMENTAL PLUS INC	02/15/1993	Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992	Lea	GOO YEA LANDFARM	-14-11 S-38 E
23	J&L LANDFARM INC	05/10/1998	Lea	J&L LANDFARM	-9-20 S-38 E
25	GANDY CORP	06/27/1973	Lea	Gandy Corp. Treating Plant	-11-10 S-35 E
26	JENEX OPERATING CO	09/21/1983	Lea	JENEX TREATING PLANT	D-14-20 S-38 E
30	ARTESIA AERATION LLC	06/29/1999	Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	SOUTH MONUMENT SURFACE WASTE FACILITY LLC	10/04/1999	Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
33	DOOM LANDFARM	04/03/2000	Lea	DOOM LANDFARM	g-5-25 S-37 E
34	DD LANDFARM INC	04/12/2000	Lea	DD LANDFARM	-31-21 S-38 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997	Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004	Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
39	PITCHFORK LANDFARM LLC	10/30/2002	Lea	PITCHFORK LANDFARM	A-5-24 S-34 E
6	CONTROLLED RECOVERY INC	04/27/1990	Lea	CONTROLLED RECOVERY	-27-20 S-32 E
42	COMMERCIAL EXCHANGE, INC.	07/22/2004	Lea	Blackwater Landfarm	f-1-25 S-37 E
38	SAUNDERS LANDFARM LLC	10/28/2002	Lea	SAUNDERS LANDFARM	M-7-14 S-34 E
41	LAZY ACE LANDFARM LLC	03/09/2004	Lea	LAZY ACE LANDFARM	M-22-20 S-34 E
3	SUNDANCE SERVICES, INC.	08/30/1977	Lea	SUNDANCE PARABO	m-29-21 S-38 E
. 37	COMMERCIAL EXCHANGE, INC.	03/31/2003	Lea	COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E
8	T-N-T ENVIRONMENTAL INC	01/19/1987	Rio Arriba	TNT EVAP POND/LANDFARM	-8-25 N-3 W
11	ENVIROTECH INC	07/07/1992	San Juan	ENVIROTECH LANDFARM #2	-6-26 N-10 W
9	KEY FOUR CORNERS INC	04/02/1991	San Juan	KEY EVAP POND and Landfarm	E-2-29 N-12 W
10	JFJ LANDFARM LLC	07/22/2002	San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987	San Juan	BASIN DISPOSAL EVAP. POND	F-3-29 N-11 W