

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

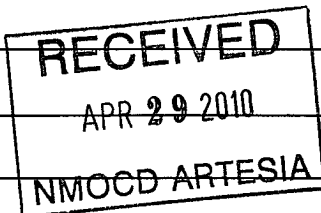
State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator BP America Production Company	3. Address of Operator P.O. Box 1089 Eunice NM 88231	4. Well Location Unit Letter <u>G</u> : <u>1750</u> feet from the <u>N</u> line and <u>1600</u> feet from the <u>E</u> line Section <u>6</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	6. State Oil & Gas Lease No. 647-320 647-363 647-368	7. Lease Name or Unit Agreement Name: Empire Abo Unit 'J'	8. Well Number 235	9. OGRID Number 00778	10. Pool name or Wildcat Empire Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672.9' GR									
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____									



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/10: RU PU
4/16/10: POH LD 84 7/8" SUCKER RODS 88 3/4" RDS FOUND RODS PARTED ON ROD 172. LOAD AND TEST TBG NO TEST. PUMP 80 BBL OF FW TO KILL WELL ON VAC ND TREE UNSET TAC NU BOP.
4/20/10: POH STRIP OUT RODS TOTAL COUNT WAS 84 7/8, 149 3/4, 10 7/8 GUIDED, 1 PUMP LD 196 JTS OF 2 3/8" TBG. LOAD OUT RODS AND PROD TGB PU WK STRING. PU KILL STRING RIH.
4/21/10: 10 PSI SITBG PSI 10 PSI SICSG PUMP 60 BBL TO KILL. RIH SLOW W CIBP SET @ 5700'. LOAD AND TEST TBG TO 500 PSI GOOD TEST.
Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Steve M. Pacheco TITLE Operations Team Lead - SENM DATE 4/29/10
E-mail address: steve.pacheco@bp.com
Type or print name Steve M. Pacheco Telephone No. 575/6773642x210

For State Use Only

APPROVED BY [Signature] TITLE _____
Conditions of Approval, if any: _____

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.cmnrd.state.nm.us/oed.

DATE 5/3/2010

Form C-103
Empire Abo Unit J-235
30-015-22913
Continued from page 1

4/22/10: SPOT 25 SKS OF CLASS C NEAT FROM 5700' - 5450' POH TO 5400 CIRC
140 BBL OF 9.5 PPG PLUG MUD. POH TO 3700' PUMP 125 SKS CMT ACROSS
GLORIETTA AND DV TOOL AS APPROVED BY PHIL HAWKINS NMOC. CMT
FROM 3700' - 2850'. WOC

4/23/10: POH LD CIBP SET TOOL PU SLT SUB RIH TO 2750'.

4/26/10: RIH TAG TOP CMT @ 2849'. POH LD TBG TO 1350'. CMT TO SURFACE
WITH 150 SKS OF CLASS C NEAT. ND BOP RD PU.

4/28/10: DIG OUT AROUND WELLHEAD, CUT OFF ALL ANCHORS &
WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER,
BACKFILL AND LEVEL LOCATION.

Empire Abo Unit "J" #235

Empire Abo Field

API No. 30-015-22913

State Lease Nos. 647-320, 647-363, 647-368

1750' FNL & 1600' FEL
Section 6 - T18S - R28E
Eddy County, New Mexico**Final P&A Status**

4/26/10

GL 3672.3'

RKB 13'

EAU
"J"
235

Yates 340'

11" drilled hole

Queen - Yates -
Surface Csg Shoe & Top Plug
 150 sx "C"
 0' - 1350'
 Plug set 4/26/10

8 5/8" 24# K55 STC @ 750'
 Cmt'd w/ 650 sx Thik-Set & 100 sx "C" w/
 2% CaCl₂ & 150 sx "C" w/ 2% CaCl₂.
 TOC by TS = 230', cmt'd to surface w/ 6 1/2 yds
 redi-mix.

Queen 1210'

7 7/8" drilled hole

Glorieta & DV Plug
 125 sx "C"
 2849' - 3700'
 Plug set 4/22/10
 Tagged on 4/26/10

DV Tool @ 3023'
 Stage 2: 1100 sx Thik-Set w/ 2% CaCl₂
 Circ'd 200 sx to surface

Glorieta 3600'

Abo Plug
 CIBP set @ 5700'
 & capped w/ 25 sx "C"
 to 5450'
 Plugs in place 4/22/10

CIBP @ 5700'

5755' - 6161' overall 2 SPF 105' / 210 holes

CIBP @ 6176' set on tbg, no cmt cap

6190' - 6207' w/ 2 SPF. OPT: 146 BO, 0 BW &
 102 MCF w/ 70 psi FTP On 3/4" choke.

6264' - 6284' w/ 2 SPF, last swab rate 3 BO +
 3 BWPH, "swabbed dry". Sq w/

5 1/2" 15.5# K-55 STC @ 6300'
 Stage 1: Cmt'd w/ 650 sx HLW w/ 6 pps salt, 1/4#
 flocele & 2% CaCl₂ followed by 200 sx Thik-Set w/
 2% CaCl₂. Circ'd 70 sx from above DV tool.

DCD 4/28/10

6316' PBD

6352' TD

**Event
Date**

Spud 5/31/79
 TD 6/20/79
 RR 6/21/79
 P&A 4/26/10
 Life of Well 11,288 days

6/1/79

6/21/79

10/15/01

4/1/09

7/6/79

6/24/79

6/20/79