

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3a. Address

P. O. Box 1089
Eunice, New Mexico 88231

3b. Phone No. (include area code)

575 / 394-1650

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FEL (Unit Letter "G")
Section 10 - T18S - R27E

5. Lease Serial No.

NMLC065478-B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

NMNM70945X

8. Well Name and No.

Empire Abo Unit "N" #11

9. API Well No.

30-015-00856

10. Field and Pool or Exploratory Area

Empire Abo

11. Country or Parish, State

Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP America Production Company has completed the downhole abandonment operations as summarized below (WB Schematic depicting final abandonment is also attached):

MIRU Key Energy Services Rig #95 and ancillary equipment on 3/25/10. POH & LD rods and pump. Killed well, ND wellhead & installed BOP. Tested BOP to 500 psi, OK. Released TAC, POH & LD all production tubing. TIH w/ 4 1/2" CIBP on workstring and set @ 5820' = 62' above top perf. Tested CIBP & 4 1/2" casing to 500 psi, OK. Spotted 25 sx Class "C" cement onto top of CIBP; Abo plug set on 4/5/10 from 5460' - 5820'. Pulled above cement and circulated hole w/ 9.0 ppg mud laden fluid. LD tubing to 4750' and spotted 25 sx Class "C" across remedial cementing perfs and casing patch at 4690' & 4635' respectively. POH w/ tbg and LD CIBP setting tool. TIH w/ tbg & tagged plug @ 4283'; isolation plug set on 4/6/10 from 4293' - 4750'. LD tubing to 3300' and spotted 25 sx cement across top of Glorieta @ 3217'. Pulled above cement and WOC overnight, TIH w/ tbg on 4/7/10 & tagged plug @ 2898'. Glorieta plug set on 4/6/10 from 2898' - 3300'. POH & LD tbg to 1555', mixed & pumped 110 sx Class "C" and had good cement slurry returned to surface. POH & LD tubing to 70' and re-filled casing to surface with cement; this set plug across 8 5/8" surface casing shoe @ 1505', across the top of the Queen @ 1435' and provided the top plug; final plug in-place and downhole abandonment operations completed on 4/7/10. On 4/13/10, cut off wellheads and casings to 3' below ground level and installed regulation Dry Hole Marker. A "Final Abandonment Notice" will be submitted after the location has been reclaimed and ready for inspection.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

M. D. Westmoreland

Title Wells Operations Superintendent

Signature

M. D. Westmoreland

Date 04/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

APR 24 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Empire Abo Unit "N" #11

Empire Abo Field

API No. 30-015-00856

Federal Lease Serial No. LCO654788

1650' FNL & 2310' FWL

Sec 10 - T18S - R27E

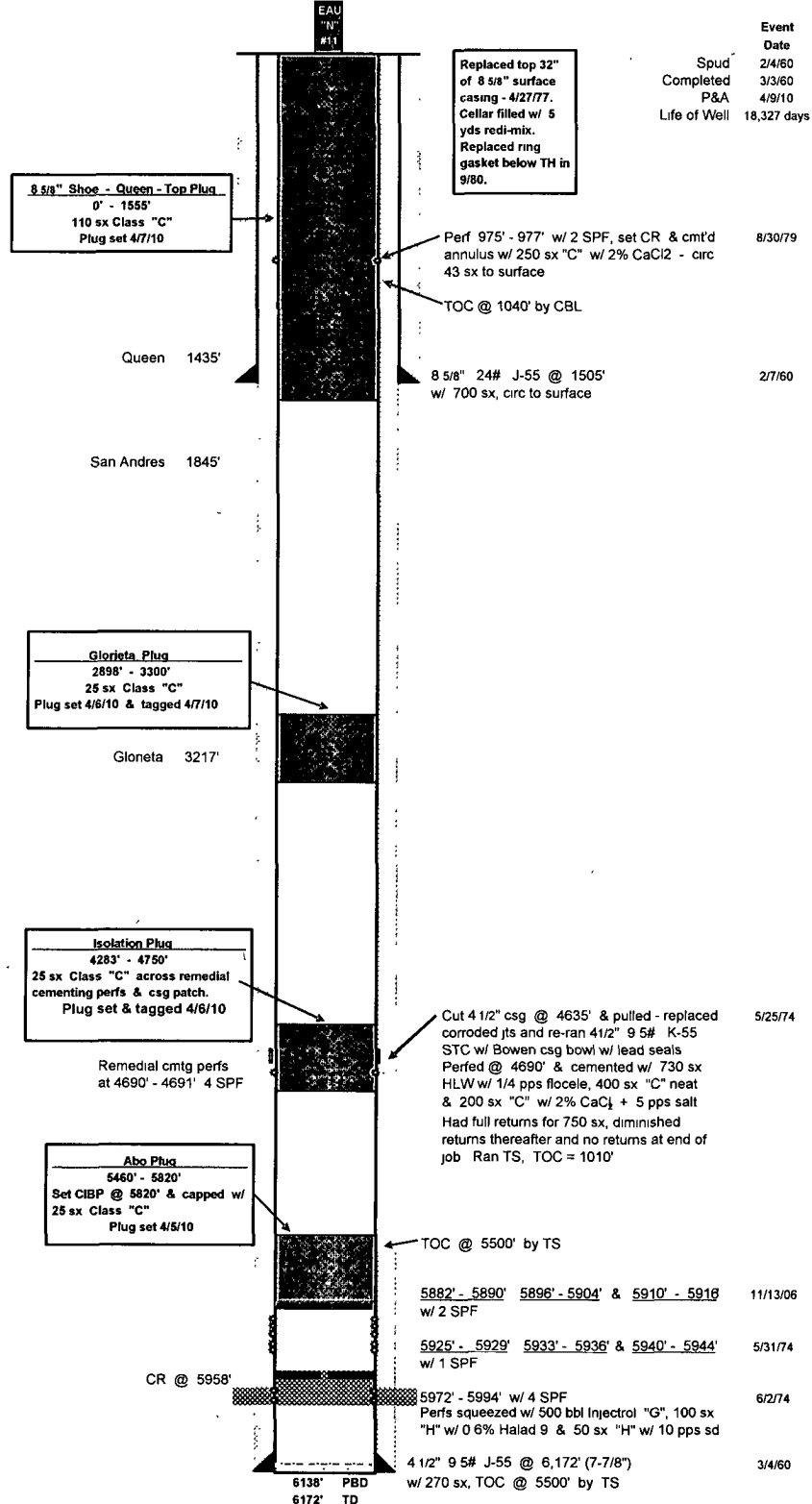
Eddy County, New Mexico

Drilled by pan American Petroleum Corp as the
USA Malco Refineries "D" #5

Final P&A

April 13, 2010

RKB 14'
GL 3471'



DCD 4/14/10