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NMOCD ARTESIA

Office	New Mexico		Form C-103
<u>District I</u> Energy, Minerals	and Natural Resources	WELL API NO.	March 18, 2009
1625 N French Dr , Hobbs, NM 88240 District II	ATION DIVICION	WELL AFINO.	30-015-20018
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE X	
District IV 1220 S St Francis Dr, Santa Fe, NM	e, NIVI 87303	6. State Oil & Gas	; Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Irene Brainard	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1	
2. Name of Operator		9. OGRID Number 18917	
Read & Stevens, Inc.			
3. Address of Operator P., O. Box 1518, Roswell, NM 88202		10. Pool name or Wildcat	
		Atoka Sa	an Andres
4. Well Location	1 990 6 4 6 4 4	W ii	
Unit Letter E: 1650 feet from the N line and 990 feet from the W line Section 20 Township 18S Range 26E NMPM County Eddy			
Section 20 Township 18S Range 26E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow wh	emer DR, RND, RT, OR, en		
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other	Data	
		SEQUENT REF	ODT OF:
NOTICE OF INTENTION TO: SUBSEQUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMEN		_
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluid the been removed from non-			
retrieved flow lines and pipelines.	mee with 19.15.55.10 NMA€	All hall have co	ii removed from non-
When all work has been completed, return this form to the app	propriate District office to sc	hedel an inspection.	
SIGNATURE SIGNATURE	_{FITLE} Petroleum Engi	neerI	DATE <u>04/19/2010</u>
TYPE OR PRINT NAME David Luna	and dlung@rood	stovens com	575 622 2770
TYPE OR PRINT NAME David Luna For State Use Only	E-MAIL: <u>dluna@read-</u> s	stevens.com p	HONE: 575-622-3770
101 SMILE USE ONLY / (() / 1	. 1 ^	,	. 1 1-
APPROVED BY WELL COMPANY	ritle // //	/	DATE 4 / 27/201
Conditions of Approval (if any):	140 (41	cusc	A solution
Anchors, Trush Junk, Wellhood a	nd Producting	Kandatang .	a head's
Ithchers, 1105h, June,	n- proceeping	12/20	in copyon,