

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22845
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'G'
8. Well Number 314
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED APR 26 2010 NMOCD ARTESIA	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661.7' GR
2. Name of Operator BP America Production Company		
3. Address of Operator P.O. Box 1089 Eunice NM 88231		
4. Well Location Unit Letter <u>J</u> : <u>1450</u> feet from the <u>S</u> line and <u>2000</u> feet from the <u>E</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		
5. Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/9/10: MIRU. PUMP 20 BBLS DOWN TBG, 40 BBLS DOWN CSG. ND WELL HEAD, NU BOPS.
4/12/10: STARTED RIGGING UP TO PRESS TEST. PUMP 20 BBLS DOWN TBG, WELL ON VACUUM. RELEASE PKR. POH, L/D 175 JNTS 2.375" PROD TBG W/5.50" PKR @5886". P/U 5.50" CIBP & RIH 2.375" WORKSTRING. RAN 46 JNTS.
4/13/10: RIH W/ 187 JNTS WORKSTRING W/CIBP TO SET AT 5900'. SET CIBP @ 5900' CIRC HOLE W/FRESHWATER- PUMPED 95 BBLS. TEST CIBP & CSG AT 500 PSI FOR FIVE MINUTES. SPOTTED 25 SACKS CLASS "C" NEAT ONTO CIBP. PULLED EOT TO ABOVE CMT & CIRC'D HOLE W/ 9.0 PPG MUD LADEN FLUID.
Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Steve M. Pacheco TITLE Operations Team Lead - SENM DATE 4/22/10
E-mail address: steve.pacheco@bp.com
Type or print name Steve M. Pacheco Telephone No. 677-3642 x210

For State Use Only

APPROVED BY [Signature] TITLE Approved for plugging of well bore only. DATE 4/26/2010
Conditions of Approval, if any: Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

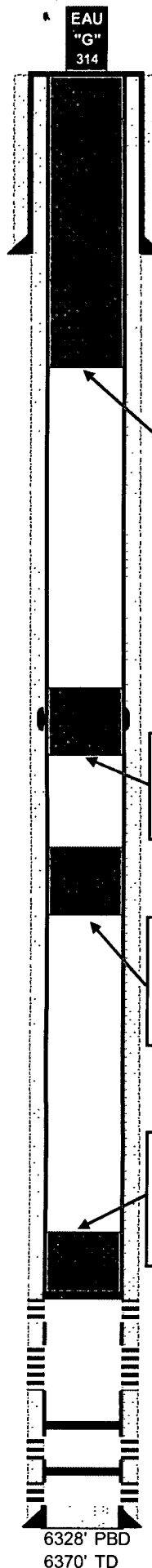
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Empire Abo Unit G-314
30-015-22845
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4/13/10 (continued): POH L/D TBG TO 3700' TO SPOT 25 SACKS CLASS 'C'
NEAT ACROSS GLORIETTA FROM 3700'-3450". POH TBG TO L/D TBG.

4/14/10: RIH W SLOTTED SUB AND BUL PLG TAG TOP CMT @ 3389'
WITNESSED BY DAROLD GRAY NMOC. POH TO 3100'. SPOT CMT PLUG
USING 25 SKS OF CLASS C NEAT FROM 3100' TO 2850' COVERING DV TOOL.
POOH LD TBG TO 1350'. CIRCULATE CMT TO SURFACE USING 150 SKS OF
CLASS C NEAT POH LD TBG TOP HOLE OFF.

4/15/10: RD PU

4/19/10: DIG OUT AROUND WELLHEAD, CUT OFF ALL ANCHORS &
WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER,
BACKFILL AND LEVEL LOCATION.



Empire Abo Unit "G" #314

Status	P&A	Operator	BP America
Lease	Empire Abo Unit	Zone	Abo
Field	Empire Abo	API	30-015-22845
NMOCD	Empire Abo Unit N0 314	NMOCD	
Location	1450 FSL & 2000 FEL, S-33 T-17S R-28E		

Reference:

KB	3,675	TVD	6370'	PBTD	6328' (orig)
GL	3,662	MTD		Last CIBP	6137'

Casing	Weight/Grade	Depth	Cmt Sx	Hole	TOC
8 5/8"	24# / K-55	763'	850 sx	11"	Circ
5 1/2"	15.5 # / K-55	6369'	1655 sx	7 7/8"	Circ
Spud	4/3/1979		Top Perf	5953'	
Completion	5/10/1979		Bot Perf	6082'	

Perforation History:

5953-5970', 6002-6082', (behind CIBP: 6158-6178'), (behind CIBP: 6224-6234')

Packers, Plugs, and Cement

CIBP @ 6137', 6199'

Date sketch checked	4/17/10	by:	DCD	
Date tubulars checked	4/17/10	by:	DCD	