

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28746
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOPCO, L.P.		6. State Oil & Gas Lease No. 001789
3. Address of Operator P.O. Box 2760 Midland, TX 79702		7. Lease Name or Unit Agreement Name Merchant State
4. Well Location Unit Letter 1 : 1980 feet from the South line and 660 feet from the West line Section 1 Township 19S Range 28E NMPM County Eddy		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399'		9. OGRID Number 260737
		10. Pool name or Wildcat East Millman (Yates SR-QN-GB-SA) East

RECEIVED
APR 20 2010
NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA & MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. respectfully wishes to report the successful TA & MIT of this well as per the approved request to extend the TA status granted 12/10/09.

A CIBP is currently located @ 2547' and is capped with 35' cmt to a PBTD of 2512'. Open perms are beneath the plug at 2597'-2704'.

A mechanical integrity test was successfully performed on 04/14/10. Darold Gray, with the NMOCD, witnessed the mechanical integrity test (MIT). The well was pressured to 500 psi, and dropped 15 psi in 30 minutes. Mr. Gray returned to Artesia with the well test chart.

The recent MIT was performed due to the failed attempt on 01/06/10 as noted by the OCD in the attached Letter of Violation.

FINAL T/A EXTENSION

Date of Last Production 1/1/2002
Well must be returned to beneficial use, or a
P/A plan submitted prior to 10/29/2010

Spud Date:

01/15/1996

Rig Release Date:

02/11/1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Valerie Truax

TITLE Regulatory Admin Assistant

DATE 04/16/2010

Type or print name Valerie Truax

E-mail address: vltruax@basspet.com

PHONE: (432)683-2277

For State Use Only

APPROVED BY:

RICHARD INAE

TITLE COMPLIANCE OFFICER

DATE 4/29/10

Conditions of Approval (if any):