

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-25175
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease No. NMLC028731B Federal Unit No. NMNM111789X
7. Lease Name or Unit Agreement Name Dodd Federal Unit
8. Well Number 37
9. OGRID Number 14049
10. Pool name or Wildcat Grbg Jackson; SR Q Grbg SA

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator  
Marbob Energy Corporation

3. Address of Operator  
PO Box 227, Artesia, NM 88211-0227

4. Well Location  
Unit Letter E : 2310 feet from the North line and 25 feet from the West line  
Section 14 Township 17S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3603' GL

RECEIVED  
APR 27 2010  
NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/16/10 – 4/19/10

Replaced joint #7 (pin hole leak) and pressure tested tubing/casing annulus to 500# for 30 minutes – test OK.  
Test witnessed and chart retained by Richard Inge w/ OCD.

(See detailed procedure attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE Production Manager DATE 4/26/10

Type or print name Diana J. Briggs E-mail address: dbriggs@marbob.com Telephone No. (575) 748-3303  
**For State Use Only**

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 4/29/10  
Conditions of Approval (if any):

**MARBOB ENERGY CORPORATION  
DODD FEDERAL UNIT #37 WIW  
2310 FNL 25 FWL, SEC. 14-T17S-R29E, UNIT E  
30-015-25175, GRBG JACKSON; SR Q GRBG SA  
EDDY CO., NM**

4/16/10 HIT (JT #7), RPL PKR & MIT: 9:30 A.M. SAFETY MTG. MIRU CAVALOZ RIG #18. RU F/L. TP 475#. 10:05 A.M. OPENED WELL. LET FLOW DN. FLWD 105 BBLS. 1:30 P.M. NU BOP. RLS 5 1/2" NP G-6. POOH W/ 128 JTS 2 3/8" PC TBG IN DERRICK. LD PKR. SWI. SDFTN.

4/19/10 7:00 A.M. SAFETY MTG. 300# ON CSG. OPEN WELL. FLOW DN. RU HYDROSTATIC SERV. PU & MU 4 1/2" NP G-6 PKR W/ BULL PLUG. TEST TO 4000# ABOVE SLIPS. CONT HYDROTESTING IN HOLE. FOUND PIN HOLE LEAK IN JT #7 FR/ SURF @ 230'. LD BAD JT & RPL W/ YB 2 3/8" PC ID. ND BOP. RU I&W KILL TRUCK & CIRC 50 BBLS PKR FL. SET PKR & PACKED OFF W/H. TEST CSG TO 500# FOR 30 MINS. TEST OK. RLS PSI. 1:52 RETEST CSG TO 500# FOR 30 MINS ON CHART. TEST OK W/ OCD WITNESS ON LOC (OCD WITNESS RICHARD INGE). RLS PSI & RD KILL TRUCK. RD & CLN LOC. MO. LEFT WELL WIDE OPEN. FINAL REPORT.

**TUBING DETAIL**

---

HALLIBURTON 4 1/2" NP G-6 PKR @ 4029'  
128 JTS 2 3/8" IPC TBG @ 4026'