Office	State of New Mexico Minerals and Natural Resources	Form C-103 PM October 13, 2009
District I Energy, F 1625 N. French Dr, Hobbs, NM 88240	viniciais and Natural Resources	WELL API NO. 30-015-36770
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CC	OIL CONCEDUATION DIVICION	
District III 122	District III 1220 South St. Francis Dr	
District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505		37486
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
PROPOSALS.)	RECEIVED	WLH Gas Unit 8. Well Number 36
1. Type of Well: Oil Well ☐ Gas Well ☐ 2. Name of Operator	· ·	9. OGRID Number
Enervest Operating, LLC	APR - 9 2010	143199
3. Address of Operator 1001 Fannin St. Ste 800 Houston, Tex	as 77002NMOCD ARTESIA	10. Pool name or Wildcat Loco Hills, Queen-Grayburg-San Andres
4. Well Location		
	from theSouth line and _	
Section 11 Township 18S Range 29E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE CO	OMPL CASING/CEMI	ENT JOB
DOWNHOLE COMMINGLE		
OTHER: □ OTHER: PERF AND FRAC □		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Enaminet Operating, LLC normitted this well as a producer for the approved WI H Weterfleed project		
Enervest Operating, LLC permitted this well as a producer for the approved WLH Waterflood project.		
Well Completion:		
2/1/10 RU Wireline & run cased hole; CNL-CBL-CCL logs. 3/9/10 RIH w/3-1/8" select-fire csg guns and perforate 2676'-2706'		
(4 SPF, total of 124 holes).		
3/15/10 Acidize using 2,000 gal 15% HCL, scale inhibitor and ball sealers.		
3/16/10 Frac w/42500# 16/30 sand. Leave well SI overnight. RU flowback equip., install choke, open to flowback tank. Swab well.		
3/25/10 RIH with 2-7/8" tubing, set EOT @ 2715'.		
3/29/10 RIH w/ gas anchor, pump and rods. Load and test tbg to 500 psi – ok. Good pump action.		
3/30/10 Well is shut-in. Waiting on electricity hookup. Tied wellhead into flowline.		
Spud Date: 12/10/2009	Rig Release Date: 12/17/200	09
Spud Date.	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Kl. 1 Da. 1 Marile		
SIGNATURE ST. Regulatory Tech DATE 4/7/2010		
Type or print name Shirley Galik E-mail address:sgalik@enervest.net_ PHONE:713-495-1514		
For State Use Only		
Conditions of Approval (if any): Places Cubasis To Indianal Casing Must be Pressure Tested Prior		
APPROVED BY: David May TITLE Field Supervisor DATE 4-12-2010 Conditions of Approval (if any): Please Submit Tog-detail. Casing must be Pressure Tested prior Compiletion approaling		