Office		of New Me		Form C-103/
District I	Energy, Minerals and Natural Resources			June 19, 2008 (WELL API NO. 30-015-37618
1625 N. French Dr., Hobbs, NM 88240  District II  OUL CONSERDMATION DIVISION			WELL AT 1110. 30-013-37010	
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410			STATE FEE X	
District IV 1220 S St. Francis Dr , Santa Fe, NM Santa Fe, NM Santa Fe, NM Santa Fe, NM			6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK FO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1(1)) FOR SUGH.  PROPOSALS.)				7. Lease Name or Unit Agreement Name Wyatt Draw North 17 K
PROPOSALS)  1. Type of Well: Oil Well X Gas Well  Other ADD - 5 2010			8. Well Number 1	
2. Name of Operator	dis wen outer	APR -	· 9 ZUIU	9. OGRID Number
Mewbourne Oil Company	Oil Company			14744
			10. Pool name or Wildcat	
	Hobbs, NM 88241			Undesignated Yeso
4. Well Location				
Unit Letter K : 1650 feet from the South line and 1650 feet from the West line				
Section 17 Township 19S Range 26E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBS				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	——————————————————————————————————————			
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	rJob ⊠
DOWNHOLE COMMINGLE				
OTHER:		П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
03/24/10MI & spud 11" hole. Ran 763' 8 5/8" 24# J55 ST&C csg. Cemented with 100 sks Thixad Class H with additives. Mixed @ 14.6 #/g w/ 1.52 yd. Tail with 350 sks Class C with additives. Mixed @ 14.8 /g w/1.34 yd. Plug down @ 9:00 pm 03/24/10. Circulated 95 sks cement to pit. WOC 18 hrs. At 2:00 pm 03/25/10 tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 7 7/8" bit.				
03/30/09 TD'ed 7 7/8" hole @ 3700'. Ran 3700' 4 ½" 11.6# J55 LT&C csg. Cemented w/350 sks BJ Lite Class C (50:50:10) with additives. Mixed @ 11.8/g w/2.45 yd. Tail with 300 sks Class C with additives. Mixed @ 14.8/g w/1.33 yd. Plug down @ 4:30 am 03/30/10. Circ 39 sks cement to pit. At 4:30 am 03/30/10 tested casing to 1500# for 30 minutes, held OK. Set wellhead slips w/40k.				
03/30/10Released rig at 10:00 a	ım.			
Spud Date: 03/24/10 Rig Release Date: 03/30/10				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE JOCKIE )	Bathan T	TTLE _Hobbs	Regulatory	DATE_04/01/10
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905 For State Use Only				
APPROVED BY: Out of Conditions of Approval (if any):	DrayTI	ITLE Fig	d Supervis	DATE 4-6-2010