

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

RECEIVED

APR 21 2010

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007SUNDRY NOTICES AND REPORTS ON ~~WML~~ OCD ARTESIA

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator  
BOPCO, L. P.3a Address  
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)  
432-683-2277

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NWSE, 2375' FSL, 1780' FEL, Sec 1, T23S, R30S, Lat N32.33330, Lon W103.83138  
BHL: SWNW, 1980' FSL, 330' FWL, Sec 2, T23S, R30E, Lat N32.332281, Long W103.859225

5 Lease Serial No.

10543280A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

Hudson 1 Federal #9H

9 API Well No

30-015-37310

10 Field and Pool, or Exploratory Area

Quahada Ridge SE (Delaware)

11 County or Parish, State

Eddy Co., NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 2/7/2010. Drill 17-1/2" hole to 573'. Ran 14 jts 13-3/8", 54.50#, J-55, STC csg set at 572'. Cemented with 375 sk Class C + additives (wt 13.5, yld 1.73) followed by 200 sk Class C + additives (wt 14.8, yld 1.34). Displace with 84 bbls FW, did not bump plug. Circ 166 sks to surface. WOC 26.50 hrs. Tested casing to 1000 psi - held ok. Tested BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 3000 psi & 250 psi. Drilled 12-1/4" hole to 3916'. Ran 95 jts 9-5/8", 40#, J-55, LTC, set at 3915'. Cemented with 1045 sks Lite Crete + additives (wt 10.2, yld 2.07) followed by 300 sks Class "C" (wt 14.8, yld 1.33). Displace with 290 bbls FW. Bumped plug floats held. Circ 465 sks to surface. WOC 24 hrs. Tested casing to 1500 psig - held ok. Tested BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 3000 psi & 250 psi. Drill 8-3/4" hole to 7870'. Ran 179 joints 7", 26 #, P110, LTC set at 7870'. Cemented in two stages. Stage 1: 100 sks LiteCrete + additives (wt 9.90, yld 2.36) followed by 350 sks PVL + additives (wt 13.0, yld 1.41). Displace with 120 bbls FW, 178 bbls mud. Opened DV tool. DV tool at 5006.9'. Circ 51 bbls to surface. Stage 2: 500 sks Pecos Valley Lite + additives (wt 12.6, yld 2.08) followed by 100 sks Class C + additives (wt 14.8, yld 1.33). Displace with 191 bbls FW. Circ 38 bbls to surface. Tested casing to 1650 psi - held ok. Tested BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 3000 psi & 250 psi. WOC 34.50 hrs. Drill 6-1/8" hole to 15,675'. Ran 4-1/2" liner w/ OH Packer & sleeve assembly, casing set at 15,635'. Tested and LD liner hanger. Install tubing head & cap, tested ok. Rig released on 3/10/2010.

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Annette Childers

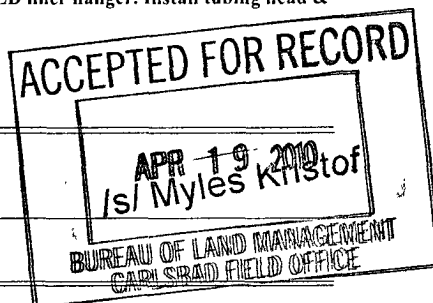
Title Regulatory Clerk

Signature

*Annette Childers*

Date

4-1-2010



## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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ADK