APR 2 0 2010 SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM AF	PROVED
OMB NO.	1004-0135
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OMB NO.	1004-0135
Expires: Nove	ember 30, 2000

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If Indian Allottee or Tribe Nam

MOCD ARTESINGO not use this form for abandoned well. Use For	rm 3160-3 (APD) for	such proposals.			
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or CA	/Agreement, Name and/or N
1. Type of Well X Oil Well Gas Well Other	17.00			8. Well Name a Federal 23	nd No. #9
2. Name of Operator OXY USA Inc.		16696		9. API Well No.	
3a. Address P.O. Box 50250, Midland, TX 79710 4 Location of Well (Footage, Sec., T., R., M., or Survey)		3b. Phone No. (<i>include are</i> 432-685-5717	ea code)		4 ool, or Exploratory Area Ridge Delaware
SL - 2261 FNL 656 FEL SENE(H) Sec	c 23 T22S R31E ec 23 T22S R31E			11. County or P	arish, State
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REP	Eddy ORT, OR OTHE	NM NM ER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production	ı (Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete		Well Integrity X Other <u>Completion</u>
Final Abandonment Notice	Change Plans Convert to Injects	Plug and Abandon Plug Back	Temporari Water Disp	ly Abandon posal	
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp	plete horizontally, give sorformed or provide the last the operation results in Notices shall be filed or	ubsurface locations and meas Bond No. on file with BLM/ n a multiple completion or re	sured and true ver BIA. Required secompletion in a r	rtical depths of all jubsequent reports some interval, a Fort	pertinent markers and zones, shall be filed within 30 days m 3160-4 shall be filed once

1/27/10-Drill out DV Tools and clean out to PBTD @ 8485'. Run CBL, spot 2000gal 7-1/2% acid. Perf @ 3SPF @ 8397-8400, 8483-86, 8497-8500, 8515-18', Total 45 holes. Frac w/ 35925gal Water Frac GR21 + 2000dal 7-1/2% HCl Acid + 17509gal Delta Frac 200 R16 w/ 84202# sand. Flow back. RIH & set a CIBP @ 8370', Perf @ 3SPF @ 8267-70, 8284-87, 8314-17, 8337-8340', Total 48 holes. Frac w/ 35103gal Water Frac GR21 + 2000gal 7-1/2% HCl Acid + 15483gal Delta Frac 200 R16 w/ 92000# sand. Flow back. RIH & drill out CIBP, flow & swab back well. RIH w/ 2-7/8" tbg @ 8255' & TAC @ 8246', rih w/ rods & pump, SI well 2/20/10. Put well on-line and flowed 165 BO 254 MCF 174 BW on 22/64 choke @ 180 FTP on 4/5/10.

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14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	AUGENTED	TOK KEUUK	15
David Stewart	Sr	. Regulatory Analyst		
Ou Staf	Date	4/6/10 APR	1 8 2010	
THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved by	Title ,	AUREAU OF	Date LAND MANAGEMENT	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	oes not warrant of Office the subject lease	CARLSB	AD FIELD OFFICE	
				

Title 18 U.S.C Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.