

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires. November 30, 2000

RM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 2261 FNL 656 FEL SENE(H) Sec 23 T22S R31E
PBHL - 1980 FNL 1980 FEL SWNE(G) Sec 23 T22S R31E

5. Lease Serial No.

NMNM62589

6. If Indian, Allottee or Tribal Name

APR 20 2010

NMOC D ARTESIA

8. Well Name and No

Federal 23

#9

9. API Well No.

30-015-37334

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Spud. Set

Casing & Cement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

APR 10 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/31/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEDERAL 23 #9

SPUD 14-3/4" SURFACE HOLE @ 05:00 1/10/10 DRILL TO 846'.
RUN 11-3/4", CASING 42 #, H-40, STC, R-3 FROM SURFACE TO 846'.
PUMP 330 SKS (100 BBL) PREMIUM PLUS @ 13.5 PPG, 1.75 YIELD FOLLOWED BY 270 SKS (63 BBL) @ 14.8 PPG, 1.35 YIELD. CIRCULATE OUT 97 BBL, 311SKS CEMENT TO SURFACE

NIPPLE UP 11" 5K LB BOP STACK (BOTTOM TO TOP):
DSA (DOUBLE STUDDER ADAPTER) 13-5/8" x 3K LB X 11" x 5K LB.
SPOOL 11" x 5K LB X 11" x 5K LB.
11" x 5K LB PSI DOUBLE RAM (BLINDS ON BOTTOM, 4 1/2" PIPE RAMS ON TOP).
11" x 5K LB PSI ANNULAR PREVENTER.
11" x 5K LB ROTATING HEAD.
TEST BOP EQUIPMENT 250 PSI LOW AND 1386 PSI HIGH, 10 MIN EACH
WOC FOR 24 HRS, PRIOR TESTING SURFACE CASING.

DRILL 10-5/8" INTERMEDIATE HOLE TO 4238' 1/13/10.
RUN 8-5/8" INTERMEDIATE CASING J-55, 32#, LTC & SET @ 4238'
PUMP 950 SKS (313 BBL) HALLIBURTON LIGHT PREMIUM PLUS @ 12.9PPG, 1.85 YIELD FOLLOWED BY 200 SKS (48 BBL) PP @ 14.8PPG, 1.34 YIELD. CIRCULATED 100 BBLS, 303 SKS LEAD CEMENT TO SURFACE. WOC
TEST BOP EQUIPMENT 250 PSI LOW AND 5000 PSI HIGH 10 MIN EACH

DRILLED 7-7/8" PRODUCTION HOLE TO 8629' M 8363' V 1/18/10
LOG WELL WITH CNL / GR / HRLA / LITHODENSITY TOOLS FROM 8636 TO INTERMEDIATE CASING SHOE AT 4238'.
LOG INTERMEDIATE CASING SHOE TO SURFACE WITH CNL - GR AT A RATE OF 3600 FPH.
RUN 5-1/2" 17# J-55 CSG & SET @ 8632' W/ DV @ 6008'. & POST @ 4334'.
CEMENT 1ST STAGE W/ 570 SKS (167 BBL) CL H CEMENT @ 13.2 PPG, 1.62 YIELD. CIRCULATE 45 BBL, 156 SKS CEMENT TO SURFACE.
CEMENT 2ND STAGE W/ 560 SKS (160 BBL) CL H CEMENT @ 13.2PPG, 1.62YIELD. CIRCULATE 65 BBLS, 225 SKS CEMENT TO SURFACE
CEMENT 3RD STAGE W/ 460 SKS (162 BBL) IFC @ 12.4 PPG, 1.98 YIELD FOLLOWED BY 100 SKS (24 BBL) PP @ 14.8 PPG, 1.33 YIELD. CIRCULATE 33 BBLS, 94 SKS CEMENT TO SURFACE.
CLEAN OUT STEEL PIT. RELEASE RIG AT 23:59 HRS 1/20/10