

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

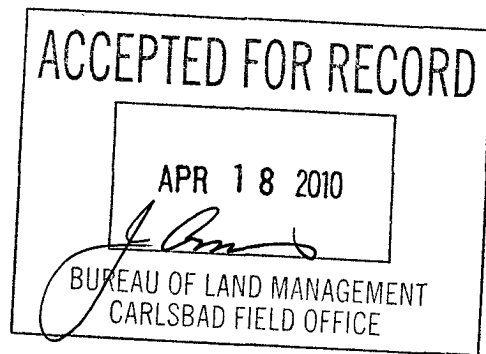
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0281482A
2. Name of Operator OXY USA Inc.		6. If Indent, Allowance or Other Name <b>RECEIVED</b> APR 20 2010 <b>NMOC D ARTESIA</b>
3a. Address P.O. Box 50250, Midland, TX 79710-0250		7. If Unit or C/A Agreement, Name and/or No
3b. Phone No. (include area code) 16696 432-685-5717		8. Well Name and No. Mobil Federal #3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 1650 FEL NWNE(B) Sec 29 T23S R31E		9. API Well No. 30-015-37338
		10. Field and Pool, or Exploratory Area Sand Dunes Delaware, West
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Spud, Set
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Casin &amp; Cement</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 4/5/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOBIL FEDERAL #3

SPUD 14-3/4" SURFACE HOLE @ 07:30 3/2/10 DRILL TO 421'.

RUN 11-3/4", CASING 42 # , H-40, STC, R-3 FROM SURFACE TO 428'.

PUMP 350 SX (84 BBL) PREMIUM PLUS @ 14.8 PPG, 1.35 YIELD. CIRCULATE 45 BBL, 189 SX CEMENT TO SURFACE

NIPPLE UP 11" 5K LB BOP STACK (BOTTOM TO TOP):

DSA (DOUBLE STUDDER ADAPTER) 13-5/8" x 3K LB X 11" x 5K LB.

SPOOL 11" x 5K LB X 11" x 5K LB.

11" x 5K LB PSI DOUBLE RAM (BLINDS ON BOTTOM, 4 1/2" PIPE RAMS ON TOP).

11" x 5K LB PSI ANNULAR PREVENTER.

11" x 5K LB ROTATING HEAD.

TEST BOP EQUIPMENT 250 PSI LOW AND 1386 PSI HIGH, 10 MIN EACH

WOC FOR 24 HRS, PRIOR TESTING SURFACE CASING.

DRILL 10-5/8" INTERMEDIATE HOLE TO 4012' 3/5/10.

RUN 8-5/8" INTERMEDIATE CASING J-55, 32#, LTC & SET @ 4012'

PUMP 930 SX (308 BBL) HALLIBURTON LIGHT PREMIUM PLUS @ 12.9PPG, 1.85 YIELD FOLLOWED BY 200 SX (48 BBL) PP @ 14.8PPG, 1.34 YIELD. CIRCULATED 120 BBL, 365 SX LEAD CEMENT TO SURFACE.

TEST BOP EQUIPMENT 250 PSI LOW AND 5000 PSI HIGH 10 MIN EACH

DRILLED 7-7/8" PRODUCTION HOLE TO 8183' 3/10/10.

LOG WELL WITH CNL / GR / HRLA / LITHODENSITY TOOLS FROM 8181 TO INTERMEDIATE CASING SHOE AT 4012'. LOG INTERMEDIATE CASING SHOE TO SURFACE WITH CNL - GR AT A RATE OF 3600

RUN 5-1/2" 17# J-55 CSG & SET @ 8183' W/ DV @ 5931'. & POST @ 4084'.

CEMENT 1ST STAGE W/ 530 SX (153 BBL) SUPER H CEMENT @ 13.2 PPG, 1.62 YIELD. CIRCULATE 60 BBL, 208 SX CEMENT TO SURFACE.

CEMENT 2ND STAGE W/ 600 SX (172 BBL) CL H CEMENT @ 13.2PPG, 1.61YIELD. CIRCULATE 72 BBL, 251 SX CEMENT TO SURFACE

CEMENT 3RD STAGE W/ 430 SX (152 BBL) IFC @ 12.4 PPG, 1.98 YIELD FOLLOWED BY 100 SX (24 BBL) PP @ 14.8 PPG, 1.33 YIELD. CIRCULATE 39 BBL, 111 SX CEMENT TO SURFACE.

CLEAN OUT STEEL PIT. RELEASE RIG AT 21:00 HRS 3/12/10