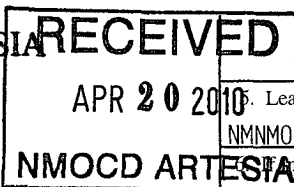


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No
NMNM02B1482A
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310 FNL 2450 FEL NWN(B) Sec 29 T23S R31E

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Mobil Federal #10

9. API Well No.

30-015-37369

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware, West

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

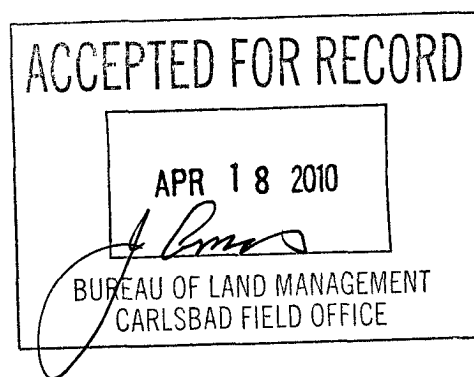
☐ Well Integrity

☒ Other Spud. Set

Casing & Cement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/2/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOBIL FEDERAL #10

SPUD 14-3/4" SURFACE HOLE @ 22:30 3/13/10 DRILL TO 428'.

RUN 11-3/4", CASING 42 # , H-40, STC, R-3 FROM SURFACE TO 428'.

PUMP 350 SX (84 BBL) PREMIUM PLUS @ 14.8 PPG, 1.35 YIELD. CIRCULATE 40 BBL, 166 SX CEMENT TO SURFACE

NIPPLE UP 11" 5K LB BOP STACK (BOTTOM TO TOP):

DSA (DOUBLE STUDDED ADAPTER) 13-5/8" x 3K LB X 11" x 5K LB.

SPOOL 11" x 5K LB X 11" x 5K LB.

11" x 5K LB PSI DOUBLE RAM (BLINDS ON BOTTOM, 4 1/2" PIPE RAMS ON TOP).

11" x 5K LB PSI ANNULAR PREVENTER.

11" x 5K LB ROTATING HEAD.

TEST BOP EQUIPMENT 250 PSI LOW AND 1386 PSI HIGH, 10 MIN EACH

WOC FOR 24 HRS, PRIOR TESTING SURFACE CASING.

DRILL 10-5/8" INTERMEDIATE HOLE TO 4061' 3/3/17/105/10.

RUN 8-5/8" INTERMEDIATE CASING J-55, 32#, LTC TO 2438.36'

PICKED UP JOINT # 60, DRILLER WAS COMING DOWN WITH JOINT, NOTICED CASING SLIP ABOUT 6" THEN CASING SLIPPED OUT OF CDS ABOUT 4' FROM FLOOR

CASING RAN = 2438.36' - TOP OF FISH = 1622.64' - CASING STRING WEIGHT = 90K

RIG DOWN & INSPECT CASING DRIVE SYSTEM, SCUFF MARKS NOTICED AT THE TOP 2" OF DIES,

MAKE UP FISHING ASSEMBLY AS FOLLOWS: SPEAR WITH 7.425" - 7.955" GRAPPLE - BUMPER SUB -

FISHING JARS - CROSSOVER - 3 - 6.5" DRILL COLLARS

RIH TO RETRIEVE 8-5/8" CASING, TAG FISH @ 1623'. SWALLOW 3.95' WITH 12K WEIGHT DOWN. PICK UP ON FISH WEIGHT PULLED UP TO 139K PULLED FREE. PICK UP WEIGHT 126K, SLACK OFF 117K. 71K OVER. TRIP OUT HOLE WITH CASING TO RIG FLOOR LAY DOWN FISHING TOOLS. NO DRAG OR PROBLEMS. PULL OUT HOLE AND LAY DOWN 60 JOINTS 8 5/8" 32.0# J-55 LTC CASING. NO VISABLE DAMAGES TO CASING OR FLOAT SHOE.

RE-RUN 8-5/8" J-55 32# LTC INTERMEDIATE CASING TO TD @ 4061'

PUMP 930 SX (308 BBL) HALLIBURTON LIGHT PREMIUM PLUS @ 12.9PPG, 1.86 YIELD FOLLOWED BY 200 SX (48 BBL) PP @ 14.8PPG, 1.34 YIELD. CIRCULATED 70 BBL, 211 SX LEAD CEMENT TO SURFACE.

WOC

TEST BOP EQUIPMENT 250 PSI LOW AND 5000 PSI HIGH 10 MIN EACH

DRILLED 7-7/8" PRODUCTION HOLE TO 8024' 3/21/10.

LOG WELL WITH CNL / GR / HRLA / LITHODENSITY TOOLS FROM 8018' TO INTERMEDIATE CASING SHOE AT 4061'. LOG INTERMEDIATE CASING SHOE TO SURFACE WITH CNL - GR AT A RATE OF 3600 FPH.

RUN 5-1/2" 17# J-55 CSG & SET @ 8024' W/ DV @ 5924'. & POST @ 4114'.

CEMENT 1ST STAGE W/ 530 SX (154 BBL) SUPER H CEMENT @ 13.2 PPG, 1.62 YIELD. CIRCULATE 50 BBL, 173 SX CEMENT TO SURFACE.

CEMENT 2ND STAGE W/ 600 SX (173 BBL) CL H CEMENT @ 13.2PPG, 1.61YIELD. CIRCULATE 40 BBLS, 139 SX CEMENT TO SURFACE

CEMENT 3RD STAGE W/ 430 SX (154 BBL) IFC @ 12.4 PPG, 1.98 YIELD FOLLOWED BY 100 SX (24 BBL) PP @ 14.8 PPG, 1.33 YIELD. CIRCULATE 35 BBLS, 99 SX CEMENT TO SURFACE.

CLEAN OUT STEEL PIT. RELEASE RIG AT 14:00 HRS 3/23/10