Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		ral Resources	June 19, 2008 WELL API NO. 30-015-37489
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		DIVISION	
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Rio Brazos Rd., Aztec, NM 87410			STATE FEE X  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr, Santa Fe, NM 87505			0, 0,400 011 00 040 24400 1101	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Long Draw 9 P	
PROPOSALS.)				8. Well Number 1
Type of Well: Oil Well X Gas Well  Other      Name of Operator		RECEIVED		9. OGRID Number
Mewbourne Oil Company		APR 1 6 2010		14744
3. Address of Operator PO Box 5270		— HIN = 0 2010		10. Pool name or Wildcat
Hobbs, NM 88241		NMOC	D ARTESIA	Cemetery Yeso 11795
4. Well Location	410	7 4  -	line and 220	foot from the Foot line
Unit Letter P : 410 feet from the South line and 330 feet from the East line  Section 9 Township 19S Range 25E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3446'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				<del>-</del>
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE	WIGETH EE COMILE	ш,	OASING/CEMEN	1 30B
<del>-</del>			OTHER	П
OTHER:  13 Describe proposed or complete	eted operations (Clear)	v state all r	OTHER:	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
04/07/10 MI & spud 11" hole. Ran 833' 8 %" 24# J55 ST&C csg. Cemented with 400 sks Class C w/2% CACl2. Mixed				
@ 14.8 #/g w/1.34 yd. Plug down @ 5:30 am 04/09/10. Circ 8 sks to pit. WOC 18 hrs. At 9:00 pm 04/09/10 tested				
casing & BOPE to 1500# for 30 minutes, held OK. Drilled out with 7 1/8" bit.				
04/11/10 TD'ed 7 %" hole @ 3010'. Ran 3010' 4 ½" 11.6# J55 LT&C csg. Cemented w/350 sks BJ Lite Class C (50:50:10) with				
additives. Mixed @ 11.8/g w/2.45 yd. Tail with 350 sks Class C with additives. Mixed @ 14.8/g w/1.33 yd. Plug down				
@ 4:00 am 04/12/10. Circ 135 sks cmt to pit. At 4:00 am 04/12/10, tested csg to 1500# for 30 mins, held OK. Set wellhead slips w/35k.				
·				
04/12/10Released rig at 10:00	am.			
Spud Date: 04/07/10	R	kig Release	Date: 04/12/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jackie )	Sathan TIT	LE _Hobbs	Regulatory	DATE_04/14/10
()	,			
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905 For State Use Only				
Marson	V	5011	( ,000 -1	C
APPROVED BY: Conditions of Approval (if any):	TITI	LE Field	1 Supervis	DATE