

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB NO. 1004	-013:
Evnires: July 31	201

	Expires:	July	31,
Lease	Serial No.		

5.	NMNM029135		
6.	If Indian, Allottee or Tribe Name	_	

SUNDRY NOTICES AND REPO	RIS ON WELLS
Do not use this form for proposals to	drill or to re-enter an
abandoned well. Use form 3160-3 (AP	D) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If U	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Gas Well ☐ Other				8. Well Name and No. LOBOS FEDERAL 1				
Name of Operator     MACK ENERGY CORPORAT		OBERT CH		·		Well No 015-36318-0	00-S1	
3a. Address ARTESIA, NM 88211-0960	(include area code) 3-1288 -9539	)	10. Field and Pool, or Exploratory RED LAKE UNKNOWN					
4 Location of Well (Footage, Sec., T.	, R., M, or Survey Description)			·	11. County or Parish, and State			
Sec 4 T18S R27E SESW 605FSL 2015FWL 32.77117 N Lat, 104.28531 W Lon				EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, R	EPORT	, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ ОІ	F ACTION	***	··· =		
Notice of Intent	□ Acidize	□ Deep	en Producti		ction (Start/Resume)		□ Water SI	nut-Off
_	☐ Alter Casing	☐ Fract	ure Treat	□ Reclam	ation		☐ Well Inte	egrity
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	plete		Other Production	C4
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempo	rarily At	andon	Production	Start-uj
	☐ Convert to Injection	□ Plug	Back	□ Water I	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/9/2010 PERFORATED 4485.5-4565', 41 HOLES.  2/10/2010 ACIDIZE W/ 3,040 GALS 15% HCL.  2/23/2010 FRAC 8164# Lite Prop, 26,544 gals 30# gel, 72,300# White Sand 16/30 46,242 gals 40# gel, 16,200# Siber Prop 16/30, 6,342 40# gel. Perforated 4061.5-4375',60 holes. Acidize w/2500 gals 15% NEFE. Frac 7978# Lite Prop 125 14/30, 31,122 gals 30# gel, 73,874# White Sand 16/30, 43,008 gals 40# gel, 13,144# Siber Prop 16/30, 6,132 gals 40# gel. Perforated 3850'-3955.5', 48 holes. Acidize w/2500 gals 15% NEFE. Frac 8015# Lite Prop 125 14/30,76,829# White Sand 16/30, 43,554 gals 40# gel, 14,031# Siber Prop 16/30, 7,602 gals 40# gel. Perfoated 3422-3621.5', 48 holes. Acidize w/2500 gals 15% NEFE. Frac 8245# Lite Prop 125 14/30, 30,618 gals 30# gel, 69,929# White Sand 16/30 43,512 gals 40# gel, 18,586# Siber Prop 16/30.								
	#8 Electronic Submission For MACK ENER Imitted to AFMSS for proces	GY CORPOR	ATION, sent to t RYLE RYAN on (	he Carlsbad 04/12/2010 (1	10CMR0			
Name (Printed/Typed) DEANA W	/EAVER	<u> </u>	Title PRODU	JCTION GE			OD DEC	- <del>1000</del>
Signature (Electronic S	Submission)		Date 04/08/2	010	AUUt	-PIED H	-UK KEU	עאט <sub>י</sub>
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	SE	1	0 2010	
Approved By ACCEPT	ED		JAMES A <sub>Title</sub> SUPERVI	AMOS SOR EPS		1 Pm	8 2010 Date 0	4/18/2(
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the act operations thereon.	subject lease	Office Carlsba			CARLSBAD	ND MANAGEM FIELD OFFICE	<u> </u>
Title 18 U.S C. Section 1001 and Title 43 States any false, fictitious or fraudulent:	U.S.C. Section 1212, make it a c	crime for any pe	erson knowingly and thin its jurisdiction	d willfully to <del>-r</del> ı.	nake to a	ny department o	or agency of the	United

## Additional data for EC transaction #84411 that would not fit on the form

## 32. Additional remarks, continued

2/24/2010 Perforated 3,012-3,316.5', 60 holes. Acidize w/2500 gals 15% NEFE. Frac 9807# Lite Prop 125 14/30, 34,986 gals 30# gel, 54,078# White Sand 16/30 36,540 gals 40# gel, 16,484# Siber Prop 16/30 6,132 gals 40# gel.

2/26/2010 RIH w/ 146 joints 2 7/8", 6.5#, J-55 tubing, SN @ 4576', 2 1/2 x 2 x 16' pump.