CORE ANALYSIS REPORT

FOR

BURNETT OIL COMPANY, INC.

GISSLER B NO. 58 LOCO HILLS FIELD EDDY COUNTY. NEW MEXICO

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use; this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories (all errors and omissions excepted), but Core Laboratories and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitableness of any oil, gas or other mineral well or formation in connection with which such report is used or relied upon.

M-



Petroleum Services Division

2001 Commerce Midland, Texas 79703 Tel: (432) 694-7761 Fax: (432) 694-3191 www.corelab.com

March 9, 2010

BURNETT OIL COMPANY, INC. 801 Cherry Street Suite 1500 Fort Worth, Texas 76102-6815

File No: 57181-19711

Subject: Drilled Sidewall Analysis

Gissler B No. 58 Loco Hills Field

Eddy County, New Mexico

Gentlemen:

Sidewall Core Analysis was made on 24 drilled sidewall core samples received from Halliburton.

Samples were photographed under both ultraviolet and natural light. Digital core photographs are contained on CD.

Gas expansion porosity and grain density were determined using Boyle's Law. Saturation data and cleaning was obtained using Dean Stark distillation.

Gas detection was measured using a "Hot Wire Gas Detector" on gas in the sealed containers.

Air permeability was measured horizontally on drilled sidewalls.

Descriptions and fluorescence were visually determined microscopically.

The samples will be sent to The University of Texas to the attention of F. Jerry Lucia/Geological Consultant at request of Larry Galbiati.

We trust these data will be useful in the evaluation of your property and thank you for the opportunity of serving you.

Very truly yours, CORE LABORATORIES

John Sebian

Laboratory Supervisor

JS/yn



CORE LABORATORIES

Company : BURNETT OIL COMPANY, INC.

Field

: LOCO HILLS FIELD

File No.: 57181-19711 Date : 3/09/10

: GISSLER B NO. 58 Well

Formation

: VARIOUS Location: 1650'FSL & 330'FEL, SEC. 8, T-17-S, R-30-E, UNIT 1 Coring Fluid: BRINE

API No.: 30-015-37596

Co, State: EDDY COUNTY, NEW MEXICO

Elevation

Analysts: SEBIAN

: 3693' KB

CORE ANALYSIS RESULTS

SAMPLE	DEPTH	TNCHES	PERMEABILITY	POROSITY	SATUR	ATION	SATU	RATION	GRAIN	GAS	DESCRIPTION
NUMBER	DEFIN		(HORIZONTAL)	(HELIUM)		VOLUME)	,	VOLUME)	DENSITY	DETECTOR	
	ft		Kair md	%	0IL %	WATER %	% 01L	GAS %	gm/cc	UNITS	

DRILLED SIDEWALL ANALYSIS

GRAYBURG	FORMATION
	*

1	2629.0	1.8	0.29	8.9	0.0	85.5	0.0	1.3	2.72	0.	Sd,red,vf gr,0% flu no cut
2	2680.0	2.0	0.03	6.4	12.7	77.8	0.8	0.6	2.70	1.	Sd,lt gry,vf gr,dol,lam,10% gold flu
3	2726.0	2.0	0.01	4.0	0.0	92.9	0.0	0.3	2.72	0.	Sd,lt gry,vf gr,dol,0% flu no cut
4	2782.0	1.8	<.01	3.5	6.8	81.6	0.2	0.4	2.85	1.	Dol,sl sndy,tr% brt yel flu tr cut
5	2823.0	1.5	1.25	8.5	24.7	30 7	2.1	3.8	2.68	250.	Sd,gry,f gr,80% dull yel flu
6	2833.0	2.0	<.01	5.1	0.0	93.9	0.0	0.3	2.78	0.	Dol,v/sndy,0% flu no cut
7	2843.0	2.0	<.01	4.8	0.0	95.5	0.0	0.2	2.75	1.	Sd,red,slt-vf gr,v/dol,0% flu no cut
						SAN AND	RES FORMATIO	N			
8	2963.5	1.8	0.01	4.7	0.0	92.6	0.0	0.3	2.71	2.	Sd,gry,vf-slt gr,0% flu no cut
9	3082.0	1.3	0.01	4.7	19.9	53.4	0.9	1.3	2.85	250.	Dol,70% brt yel flu
10	3105.0	1.5	0.01	3.1	2.3	87.4	0.1	0.3	2.85	5.	Dol,tr% yel flu ın frac
11	3327.0	2.0	<.01	3.9	19.4	27.9	0.8	2.1	2.81	250.	Dol.60% dull yel flu
12	3415.0	2.0	0.35	6.0	16.3	58.4	1.0	1.5	2.85	170.	Dol,gyp/anhy,40% yel flu
13	3456.0	2.0	5.10	8.6	15.5	49.5	1.3	3 0	2.83	250.	Dol,sl anhy,sl pp,70% dull yel flu
14	3534.0	1.8	0.05	1.2	2.3	70.0	0.0	0.3	2.84	1.	Dol,sl anhy,tr pp,tr% yel flu in frac
15	3625.0	2.0	0.03	4.6	15.3	50.8	0.7	1.6	2.86	250.	Dol,v/anhy,50% yel flu
						YESO	FORMATION				
16	4501.0	1.6	0.11	7.6	15.1	11.8	1.1	5.6	2.86	250.	Dol.tr pp.70% brt yel flu

CORE LABORATORIES

Company : BURNETT OIL COMPANY, INC. Well : GISSLER B NO. 58

Field

: LOCO HILLS FIELD

Date : 3/09/10

File No.: 57181-19711

Formation : VARIOUS

CORE ANALYSIS RESULTS

SAMPLE	DEPTH ft	INCHES REC.	PERMEABILITY (HORIZONTAL) Kair md	POROSITY (HELIUM)	SATURATION		SATURATION		CDATH	646	25.007.07.00
NUMBER					(PORE OIL %	VOLUME) WATER %	(BULK VO	UME) GAS %	GRAIN DENSITY gm/cc	GAS DETECTOR UNITS	DESCRIPTION
17	4580.0	1.5	0.05	7.1	18.7	28.0	1.3	3.8	2.84	290.	Dol,40% brt yel flu
18	4639.0	1.8	0.50	10.3	17.1	20.0	1.8	6.5	2.84	210.	Dol,sl pp,80% dull yel flu
19	4951.0	2.0	0.05	9.5	17.4	33.3	1.7	4.7	2.84	320.	Dol,sl pp,50% brt yel flu
20	5063.0	1.8	0.13	5.5	15.5	14.1	0,9	3.9	2.84	270.	Dol,sl anhy,tr pp,40% yel flu
21	5089.0	2.0	0.07	5.5	11.9	28.8	0.7	3.3	2.83	270.	Dol,10% yel flu
22	5102.0	1.8	1.70	9.1	12.6	28.2	1.1	5.4	2.82	273.	Dol,sl pp,20% yel flu
23	5155.0	1.9	0.01	3.8	9.7	39.2	0.4	1.9	2.84	15.	Dol,tr% yel flu
24	5288.0	1.8	0.12	8.2	11.7	38.3	1.0	4.1	2.83	65.	Dol,tr pp,20% yel flu