Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
Budget Bureau No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. NMNM 0107697

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on reverse side.				7 If Unit or CA, Agr	eement, Name and	d/or No.
Type of Well X Oil Gas Well Other		RECEIVED APR -8 2010				
				8. Well Name and No Jones Federal "B" No. 3		
2. Name of Operator	NMOCD ARTE	SIA	1			
Lynx Petroleum Consultants, Inc.			J	9. API Well No.		
3a Address	3b Phone No. (include as	rea code)	30-015-10394			
P.O. Box 1708, Hobbs, NM 88241		575-392-6950		10. Field and Pool, or Exploratory Area Lusk		
4 Location of Well (Footage, Sec.,	T.,R.,M., or Survey Description)			- Suori		
At surface: 660' FSL & 660' F			11. County or Parish, State			
At proposed prod. Zone: 464' F	T19S, R31E	:	Eddy County, NM			
	ATE BOX(s) TO INDIC		NOTICE,	REPORT, OR O	THER DATA	1
TYPE OF SUBMISSION		OF ACTION				
Notice of Intent	Acidıze	Deepen	Produ	ction (Start/Resume)	Shut-Off	
	Alter Casing [Fracture Treat	Recla	ımation	Well Ir	ntegrity
X Subsequent Report				plete -Sidetrack	X Other_	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temp	oorarily Abandon	PREPARE TO S	SIDETRACK
	Convert to Injection [Plug Back	Wate	r Disposal		
to deepen directionally or recomplete ho work will be performed or provide the B If the operation results in a multiple com	non (clearly state all pertinent details, including and in contails, give subsurface locations and it sond No on file with BLM/BIA Require upletion or recompletion in a new interval, ing reclamation, have been completed, and	measured and true vertical depths of d subsequent reports shall be filed , a Form 3160-4 shall be filed once	of all pertinent ma within 30 days for testing has been	rkers and zones Attach the lowing completion of the incompleted Final Abandonm	Bond under which the volved operations	
Prepare to Sidetrack:						
MIRU. NU 11" hydraulic BOI	P. TIH and tag PBTD 394	9'. Pressure tested csg	g. 2545'-PB	TD 1500 psi - held	OK. Tested	
csg. 1729-surface 1500 psi – he						
1100 sxs. Drill out squeeze and Dressed off cement plug @ sho	d test csg. from surface to a be to 3920'. TOOH, ND B	3849′ to 1000 psi_for ; BOP_NII wellhead fla	30 min. (tes	st OK'd by Wesley	Ingram, BLM).
21 1 000 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	, , , , , , , , , , , , , , , , , , , ,	ort ito momitae ite				
				ACCEPTED FOR RECORD		
14 I hereby certify that the foregoing is to	rue and correct				- 0010	
Name (Printed Typed) DEBBIE MCKELVEY Title AGENT				APR	7 2010	
Signature Biblic ID Killey Date 1/25/2010			/s/ Chris Walls BUREAU OF LAND MANAGEMENT			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				CARLSBAD FIELD OFFICE		
According to the contract of t				Date		
Conditions of approval, if any, are attached Appro	and of this nation does not work to a series	Title	·	Date	*******	
conditions of approval, if any, are attached. Appro- holds legal or equitable title to those rights in the su operations thereon						