

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-37482
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No VB-1691

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7 Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Mewbourne Oil Company

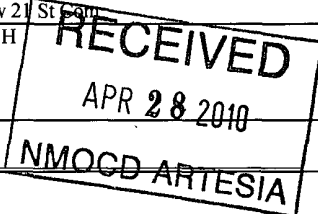
10 Address of Operator
PO Box 5270, Hobbs, NM 88241

5. Lease Name or Unit Agreement Name
Four Mile Draw 21 St

6. Well Number: 1H

9. OGRID
14744

11. Pool name or Wildcat
Four Mile Draw Wolfcamp 97415



12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	21	18S	23E		720'	South	700'	West	Eddy
BH:	D	21	18S	23E		680	North	725'	West	Eddy

13 Date Spudded 02/28/10 14. Date T D. Reached 03/20/10 15. Date Rig Released 03/22/10 16 Date Completed (Ready to Produce) 04/12/10 17. Elevations (DF and RKB, RT, GR, etc.) 3999

18. Total Measured Depth of Well 8173' (MD) 4805' (TVD) 19. Plug Back Measured Depth 4508' (TVD) 8153' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gyro, GR, Resistivity

22 Producing Interval(s), of this completion - Top, Bottom, Name
4947' - 8129' Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	1414	12 1/4"	780	Surface
7"	26	4894 (MD) 4612' (TVD)	8 3/4"	600	Surface
4 1/2"	11.6		6 1/8"	Liner	Surface

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	4655' MD 4482' TVD	8153' MD 4508' TVD	NA	NA		

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4947' (MD) - 8129' (MD) 4511' (TVD) - 4509' (TVD) 12 ports			4947' to 8129'	Frac w/21,000 gals 15% acid, 577,800 gal 30# slickwater & 7,540,000# SCF N2 carrying 180,000# 20/40 sand

28. PRODUCTION							
Date First Production 04/12/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 04/13/10	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 992	Water - Bbl 32	Gas - Oil Ratio 992,000
Flow Tubing Press. NA	Casing Pressure 400	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 992	Water - Bbl. 32	Oil Gravity - API - (Corr) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30 Test Witnessed By
Nick Thompson

31. List Attachments
Completion Sundry, Deviation Report, C-104, Gyro, final C-102, Final packer/port schematic, Final Directional report, Temp survey on 9 5/8" csg & C-144 CLEZ closure.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Signature *Jackie Lathan*

Printed

Name Hobbs Regulatory

Title 04/26/10

Date

E-mail Address jlathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1485	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 2870	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 3490	T.	T. Entrada	
T. Wolfcamp 4502 TVD	T.	T. Wingate	
T. Penn	T. 8173' MD	T. Chinle	
T. Cisco (Bough C)	T. 4508 TVD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Mewbourne 4 Mi Draw 21 St #1H

3/13/10 TOC @ 125'

