

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 1, 2009
RECEIVED

WELL API NO.
30-015-00219

APR 19 2010

5. Indicate Type of STATE ☐ FEE ☒ **NMOCD ARTESIA**

6. State Oil & Gas Lease No.
37926

7. Lease Name or Unit Agreement Name
Western Lee

8. Well Number #2

9. OGRID Number
17985

10. Pool name or Wildcat
Atoka; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Premier Oil & Gas Inc.

3. Address of Operator
P.O. Box 1246, Artesia, NM 88211-1246

4. Well Location

E Unit Letter 990' feet from the West line and 1650' feet from the North line
22 Section 18S Township 26E Range NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ suicide squeeze job over Slaughter formation

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet for details of suicide squeeze. Currently, we are waiting on electric power before completing Slaughter Zone.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth C. Jones TITLE VP DATE 4/15/2010

Type or print name Kenneth C. Jones E-mail address: ken.jones@premieroilgas.com PHONE: 972-470-0228

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 4-22-10
Conditions of Approval (if any):

Western Lee #2 – Cement Phase

4/06/10 Rig up Teaco well service. TOH w/ tubing/tally/pressure test, Perf 4 holes @ 2150'. TIH w/ packer and squeeze 50 sk Class 'C' cement plug into perfs. @ 2150'. SION.

4/07/10 Perf 4 holes @ 1880' and 4 holes @ 1500'. SION

4/08/10 TIH w /packer on tubing. Set packer @ 1830'. Broke circulation. Circulate 100 bbls fresh water. TOH w/ packer. TIH w/ cement retainer. Set @ 1830'. Circulate 10 bbls. Fluid. SION.

4/09/10- Rig-up Schlumberger. Pump 214 sks of Class 'C' Cement w/ fluid loss additives. Circulate 32 sks to tank. Sting out of retainer and trip up to 1350'. Reverse out casing from 1350' to surface. TOH. Pressure well to 550#. SIOWD.

4/12/10. Pressure well to 1000#. Held good. TIH w drill collars/bit & tubing. Tag cement @ 1370'. Drill out cement to 1830' (top of retainer). Circulate casing clean. Pressure test casing to 1000#. Slight leakoff to 900#. Shut in well waiting on CVE to run electricity to well pad before completing Slaughter zone.