

RM

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37588
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Elk Wallow 11 State
4. Well Location Unit Letter D : 330 feet from the North line and 467 feet from the West line Section 11 Township 25S Range 29E NMPM County Eddy		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3039' GR		9. OGRID Number 7377
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests the following changes be made to our approved APD and plan:

1. Change the surface casing from 13-3/8", 48#, J55 to 13-3/8", 54.5#, K55 BTC.
2. Change the production casing from 5-1/2", 17#, N80 LTC to a combination of 7", 26#, HCP110 LTC and 5-1/2", 17#, HCP110 LTC.
3. We request permission to utilize only a 13-5/8" 2000 psi annular BOP to drill from 625' to the intermediate casing point at 3150'.
4. A 3000 psi double ram BOP will be utilized from intermediate casing point at 3150' to final TD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/20/10

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

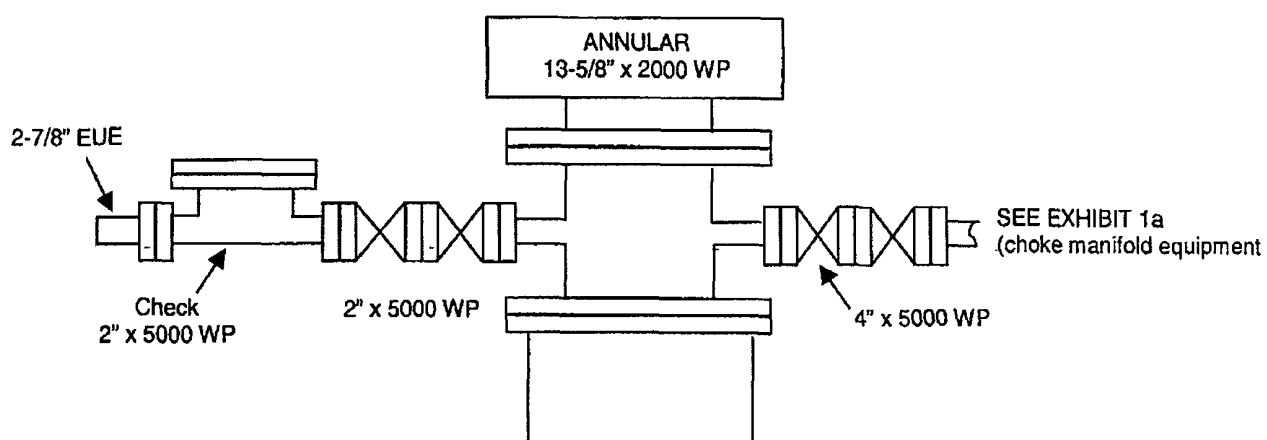
APPROVED BY David Wray TITLE Field Supervisor DATE 4-26-2010

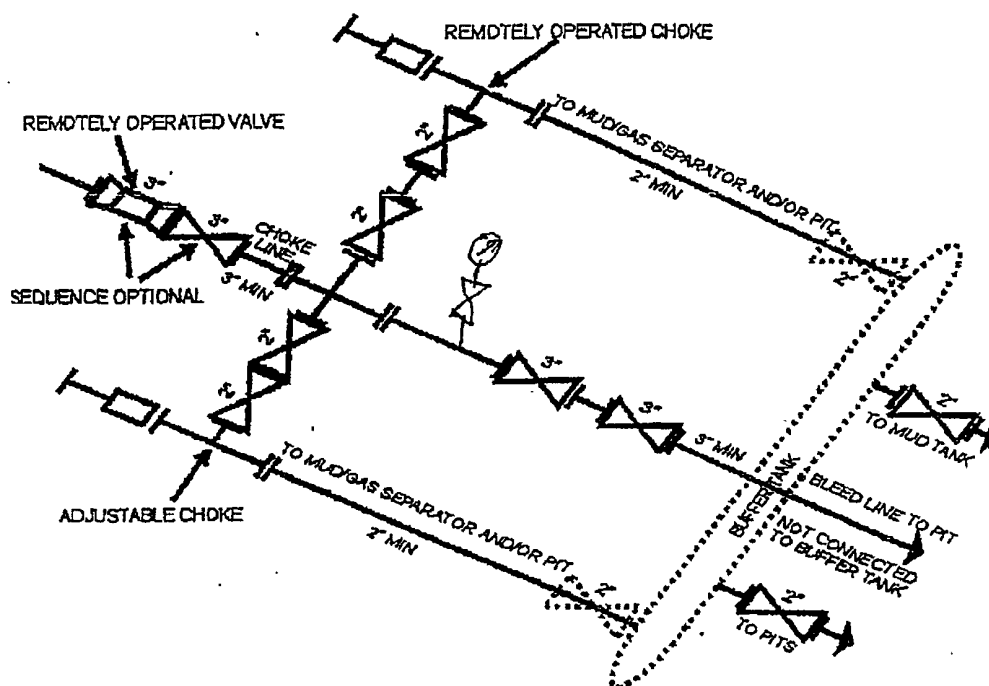
Conditions of Approval (if any):

3rd party test required on BOP prior to drlg. out from under int. casing.

EXHIBIT 1

EOG Resources, Inc.





5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.

[54 FR 39528, Sept. 27, 1989]

Elk Wallow 11 State #1H

Eddy County, New Mexico

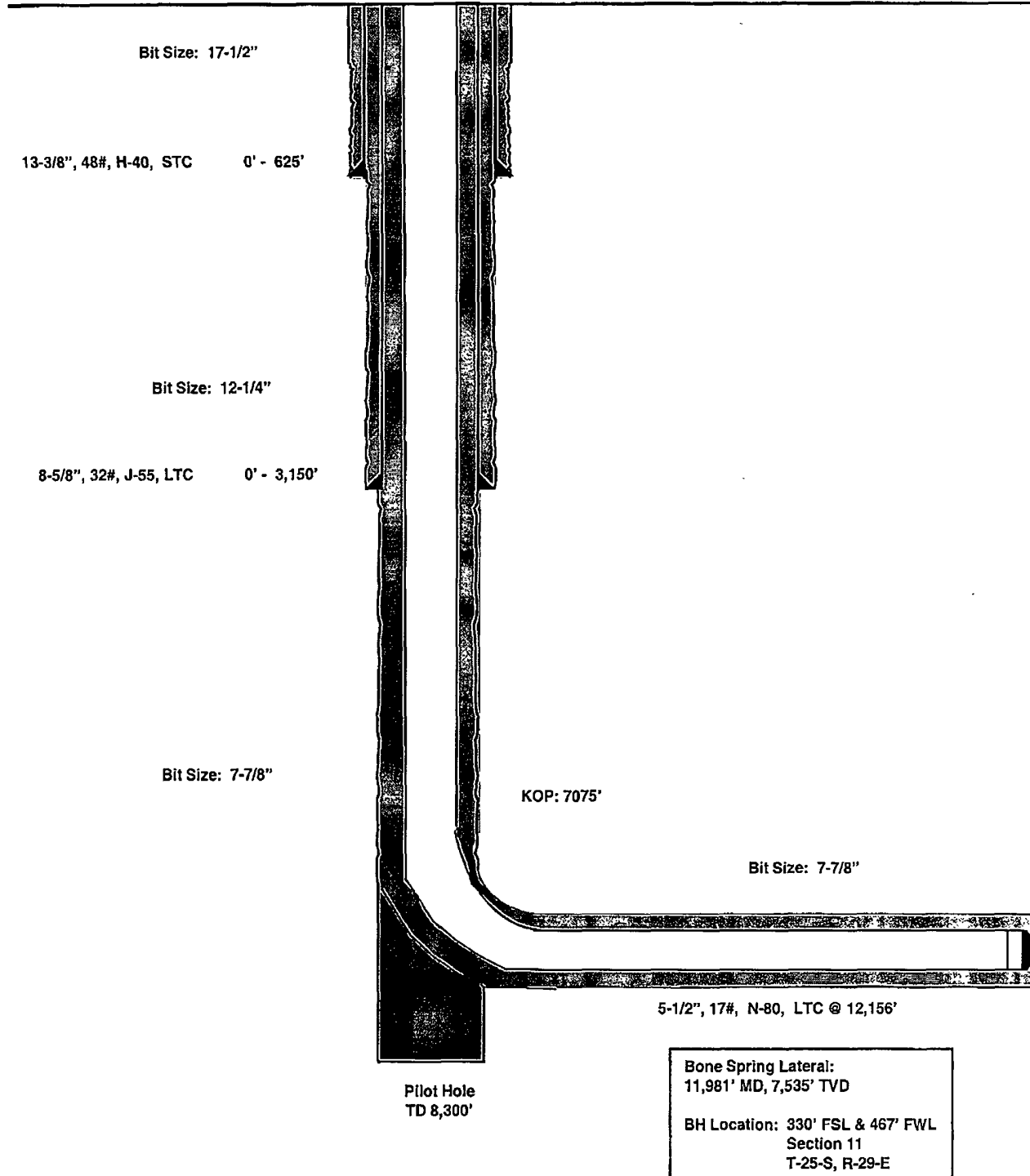
330' FNL
467' FWL
Section 11
T-25-S, R-29-E

Proposed Wellbore - Original

API: 30-015-37588

KB: 3,058.7'

GL: 3,039.7'



Elk Wallow 11 State #1H

Eddy County, New Mexico

330' FNL
467' FWL
Section 11
T-25-S, R-29-E

Proposed Wellbore - Revised

API: 30-015-37588

KB: 3,058.7'
GL: 3,039.7'

