

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a Address 3b Phone No (include area code)
P.O. Box 2760 Midland TX 79702 (432)683-22774 Location of Well (Footage, Sec., T., R., M., or Survey Description)
ULI, 1980' FSL, 660' FEL, SEC. 26, T21S, R28E5 Lease Serial No
NMLC069219

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and Acct No
NMNM68294X8 Well Name and No
Big Eddy Unit #1529 API Well No
30-015-3548110 Field and Pool, or Exploratory Area
Indian Flats (Delaware)11 County or Parish, State
Eddy
NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug back to
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& perf Delaware
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes permission to recompleate the subject wellbore in the Delaware formation as follows:

1. POOH w/ Hornet pkr and tbg. Run tbg punch on wireline to Model D pkr to punch hole in tail pipe above CIBP
2. Run tbg & latch Model "D" packer. Squeeze Morrow perms w/ approx 60 sxs Class H cmt to 500 psi.
3. Spot 25 sxs Class H cmt on Model "D" pkr. Squeeze Atoka perms w/ 40 sxs Class H cmt from 11,430'-11,560'. WOC. Tag.
4. Spot 25 sxs Class H from 9,525'-9,725' & 35 sxs Class C cmt from 6,200'-6,525'. WOC & tag.
5. Cut 5-1/2" production csg at freepoint depth above Bone Spring & circulate out w/ 9.5 ppg salt gel mud. Pull & recover 5-1/2" csg.
6. Spot 75 sxs Class C cmt from 4,300'-4,500' (100' in and out of csg stub)
7. Spot 35 sxs Class C at 3,425'
8. RIH w/ 5-1/2" 17# P-110 LTC csg to 3300' & cmt to surface w/ 525 sxs Class C cmt.
9. Perforate Delaware from 2824'-2850' & test.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

APR 28 2010

/s/ Myles Kristof

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 03/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Big Eddy Unit #152
30-015-35481
BOPCO, L.P.
April 22, 2010
Conditions of Approval**

Operator Amendments:

- **Strawn plug from 10,792' – 10,992'**
 - **Atoka perfs squeezed w/40 sxs class H cmt from 11,200' – 11,560' or set CIBP 50' above top Atoka perf.**
- 1. Surface disturbance beyond the existing pad must have prior approval.**
 - 2. Closed loop system required.**
 - 3. Operator to have H2S monitoring equipment on location as H2S has been reported.**
 - 4. Minimum of a 3M BOP is required and must be tested prior to setting plugs.**
 - 5. PET will need to witness Morrow tag or test DV tool / stub plug.**
 - 6. Contact BLM 575-361-2822 a minimum of 4 hours prior to pumping cmt above Morrow packer.**
 - 7. Subsequent sundry and completion report required.**
 - 8. Paying Well Determination to be submitted after producing for 6 months.**

MAK 042810

CURRENT WELLBORE DIAGRAMLease: **Big Eddy Unit**Well No.: **152**Field: **Indian Flats (Morrow)**Location: **1980' FSL & 660' FEL. Sec 26-T21S-R28E**County: **Eddy** St: **NM**API: **30-015-35481**KB **3225.3**GL **3208.3**Spud Date **1/6/2008**Compl Date **3/20/2008****Surface Csg.**

Size: **13-3/8"**
 Wt: **48#**
 Grd: **J55 STC**
 Set @: **495'**
 Sxs cmt: **455 sx**
 Circ: **Y 89 sx**
 TOC: **Surface**
 Hole Size: **17-1/2"**

0 KB

17.0 GL

X: **585547.54**Y: **527247.44**Lat: **N-32 449472°**Long: **W-104.050750°****Intermediate Csg.**

Size: **9-5/8"**
 Wt: **40#**
 Grd: **J55 STC**
 Set @: **2740'**
 Sxs Cmt: **865 sx**
 Circ: **Y 275 sx**
 TOC: **Surface**
 Hole Size: **12-1/4"**

495' 13 3/8" Csg

2740' 9 5/8" Csg

Production Csg.

Size: **5-1/2"**
 Wt: **17#**
 Grd: **HCP-110 LTC**
 Set @: **12730'**
 Stg #1: **1660 sx**
 Circ: **N (est 6475')**
 Stg #2: **1100 sx**
 Circ: **N**
 TOC: **2600' (est)**
 Hole Size: **8-3/4"**

4400' TOC (by TS 2/14/08)

6475' DV tool (Cmt Report 2/13/08)

Tubing

(1) jt 2 3/8" 4.7# L80 tbg, 10' Pup jt,
 8' Pup jt 2' Pup jt, (348) jts 2 3/8" 4.7#
 tbg. On/Off tool Pkr @ 11405' 8' tbg sub.
 SN @ 11421' 8' tbg sub. Glass disk WEG

Pkr @ 12058, tbg sub. SN @ 12069'.
 tbg sub w/ CIBP in tailpipe 12073'. Glass
 Disk, WEG

11392' Marker Jt

11406' Baker Model "D" pkr w/ glass disk & WEG

11484-90' Perf Atoka (42 shots) 1/16/09

11490-506' Perf Atoka (24 holes 10 Pure) 12/4/08/Re-perf 1 16/09 64 shots

11586-96' Perf Atoka (15 holes 5 Pure) 12/4/08/Re-perf 1 16/09 14C shots

12060' Baker Model "D" pkr w/ WEG

12073' CIBP in 2 3/8" tbg

12187-203' Perf M Morrow (20 shots, 10 Pure) 3/18/08

12288-299' Perf M Morrow (16 shots, 7 Pure) 3/18/08

12341-356' Perf M Morrow (22 shots, 7 Pure) 3/18/08

12370-378' Perf M Morrow (12 shots, 5 Pure) 3/18/08

12385-390' Perf M Morrow (9 shots, 5 Pure) 3/18/08

12396-401' Perf M Morrow (9 shots, 5 Pure) 3/18/08

12642' Float Collar (Csg Detail 2/13/08)

12728' 5-1/2" Csg Float Shoe (Csg Detail 2/13/08)

PBDT: **12571'**TD: **12730'****12737'**

(by WL 3/14/08)

(Driller's TD)

(Logger's TD)

Updated: **1/19/2009**Author: **ezg/rsd**Engr: **SSM**