Submit 3 Copies To Appropriate District Office	State of New M		Form C-103	RM
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	May 27, 2004 WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-015-27360	
District III	1220 South St. Fr	ancis Dr.	Indicate Type of Lease  STATE   FEE    FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM	87505	State Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTI	CES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLIC			GJ West Coop Unit	ĺ
PROPOSALS)  1. Type of Well: Oil Well	Gas Well  Other RFC	FIVED	8. Well Number 115	
2. Name of Operator			9. OGRID Number	
COG Operating LLC 3. Address of Operator	APK APK	- 1 2010	229137 10. Pool name or Wildcat 97558	
550 W. Texas Ave., Suite 1300	Midland, TX 79701 NMOCE	ARTESIA	GJ; 7RVS-QN-GB-Glorieta-Yeso	
Well Location				
Unit Letter D : Section 21	990 feet from the North Township 17S	line and Range 29E	990 feet from the West line  NMPM County Eddy	
Section 21	11. Elevation (Show whether D		1 Sept. 1	
4.5	356	0' GR	7	
Pit or Below-grade Tank Application ☐ o  Pit type Depth to Groundwa		. watan wall Dia	to a constant of the constant	
Pit type Depth to Groundware Pit Liner Thickness: mil	aterDistance from nearest fresh Below-Grade Tank: Volume		onstruction Material	
	Appropriate Box to Indicate			
,	•• •		•	
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SSEQUENT REPORT OF:  RK	
TEMPORARILY ABANDON	CHANGE PLANS	,	ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
OTHER: Deepen	$\boxtimes$	OTHER:		
			nd give pertinent dates, including estimated date	
or starting any proposed we or recompletion.	ork). SEE RULE 1103. For Muit	iple Completions: A	ttach wellbore diagram of proposed completion	
1				
	•			
	See Attached	l procedure		
		1		
		4		
			,	
I hereby certify that the information a grade tank has been/will be constructed or	above is true and complete to the closed according to NMOCD guideline	best of my knowledg □, a general permit □	ge and belief. I further certify that any pit or below-	
SIGNATURE MACK	TITLE	Agent for COG	DATE 3/31/10	,
			-	
Type or print name Kanicia Carril For State Use Only	E-mail address: cjackson	n@conchoresources.	<u>com</u> Telephone No. 432-686-3087	
ADDROVED BY.	. K	Condon	DAME AND LOCAL	
APPROVED BY:   QQU	TITLE_	anders	DATE 4/7/2010	

COG Operating, LLC GJ West Coop Unit #115 API# 30-015-27360 D-21-17S-29E 990' FNL & 990' FWL Eddy Co, NM

## Deepening Procedure

- 1. MIRU rig.
- 2. PU 4-3/4" bit and drill 4-3/4" from 4758' to 5600'.
- 3. POOH w/ bit and drillstring.
- 4. RIH w/ logs and log from TD to 4400'.
- 5. RIH w/ 4", 11.3# casing.
- 6. Cement casing from TD to 4350' w/ 115 sxs Class C cmt.
- 7. RDMO rig.

## Completion Procedure

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 5500 5300 w/ 2 spf, 30 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 190,000 # of sand. Set plug at 5250'.
- 4. RIH w/ perforating guns and perforate Yeso from 5200' 5000'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 190,000 # of sand. Set plug at 4950'.
- 6. RIH w/ perforating guns and perforate Yeso from 4900' 4700'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 190,000 # of sand.
- 8. RIH and drill out plug at 4950' and 5250'.
- 9. RIH and cut 4" casing at 4350'. POOH w/ 4" casing. Leave 4" liner from 4350' to 5600' (TD).
- 10. RIH w/ tbg and locate end of tbg at 4300'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.