

UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P.O. Box 2760 Midland TX 797023b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL K, SEC 19, T20S, R31E, 1656' FSL, 1972' FWL5. Lease Serial No.
NMLC070220

6. If Indian, Allotted or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM68294H

8. Well Name and No.

Big Eddy Unit #10

9. API Well No.

30-015-10785

10. Field and Pool, or Exploratory Area
Maroon Cliffs (Delaware)11. County or Parish, State
Eddy
NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug & Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	after recompletion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	attempt

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. wishes to report the plugging and abandonment of the subject well after an unsuccessful attempt to recompletion in the Delaware formation as follows:

03/27/10 RU Lucky Well Service & Tag CIBP @ 11,330'. RU Rising Star Services & spot 25 sks Class "H" cmt & POOH w/2-3/8" tbg to 10,980'. SD for weekend.
03/30/10 Tag TOC @ 10,651'. Spot 41 sks Class "H" cmt & POOH to land tbg @ 10,252'.
03/31/10 Tag TOC @ 10,651'; previous cement did not pump. Spot another 41 sks Class "H" cmt & POOH to 10,189'.
04/01/10 Tag TOC @ 10,454' & spot 30 sks Class "H". POOH w/tbg to 9,844' & WOC 3.5 hrs. Tag TOC @ 10,373'.
04/02/10 Spot 25 sks Class "H" cmt & WOC for 3 hrs. Tag cmt 10,114' RU Weatherford WL & perf 6 jsf @ 7085'.
RIH w/Baker model cmt retainer & land @ 7005'. Pump 130 sks Class "H" cmt into perfs and on top of CR & POOH w/tbg to 5766' RDRS.
04/06/10 RIH w/WL to tag TOC @ 6132'. Perf csg @ 4800'-3925'. RIH with CR to set @ 4690' & POOH tbg to 3769'.
04/07/10 Pump 225 sks Class "C". POOH w/tbg. to 3958'. Pump additional 30 sks Class "C" & POOH to 3517'.
04/08/10 RIH To tag TOC @ 3745'. Drill cmt to fall free @ 3934'. RIH to PBTD @ 4687'.
See attachment for additional procedure.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Ann Moore for Valerie Truax

Date 04/27/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date MAY 3 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Reclamation Due 10-19-10

BEU #10 Additional Information

04/09/10 Log wellbore from PBTD @ 4,687' to top squeeze hole @ 3,925'. Cut short CCI strip across perf interval & perf Delaware @ 4,452'-4,464' (24 shots). PU pkr & RIH w/ 2-7/8" L-80 WT to land pkr @ 4,337' w/ end EOT @ 4,363'. Treat perfs w/ 3000 total gals acid.

04/10/10 Made 36 swab runs.

04/12/10 Talked to Jim Amos with BLM & he approved the use of an expired P&A procedure to plug the well if the Delaware proved to be dry.

04/13-14/10 Made 68 swab runs. Re-completion to Delaware declared unsuccessful.

04/15/10 Decision made to Plug & Abandon well-bore. RIH w/ 5-1/2" CIBP; set CIBP @ 4400'.

04/16/10 Perf squeeze holes in 5-1/2" csg @ 3930'. Tag CIBP @ 4,400' FS. Pump 62 sks Class "C" cmt across EOT. PUH w/EOT to 3,675'.

04/17/10 Tag TOC @ 3,866'. PU 5-1/2" csg spear & attempt to secure same to discover csg @ slip area egged & deformed, LD spear. Top off csg w/ 10 ppg b/w. RU welder, dress off 5-1/2" csg & weld on bell nipple. PU on csg pulling 160,000# to free slips. RD csg jack. RIH w/ freepoint. Work w/ tools down to 3,250', pulling 40,000-60,000#. Pipe free w/ csg patch @ 3,210' FS. PU 5-1/2" jet cutter & RIH PU to 80,000# & cut 5-1/2" csg @ 3205'. NU tbg head & BOPE replace pipe rams to 5-1/2". POOH LD 99 jts prod csg. Replace pipe rams to 2-7/8". PU muleshoe collar & RIH w/ 102 jts WT to land EOT @ 3262'.

04/20/10 Pump 40 bbls salt gel mud. Spot 30 sks Class "C" cmt from 3262'-3215' PUH w/ EOT @ 3070'.

04/21/10 RIH to tag TOC @ 3132'. Witnessed and OK'd by Terry Wilson of BLM. Spot 35 sks Class "C" neat. PUH w/tbg to 2273'. Spot 50 sks Class "C" neat at EOT & WOC. Tag TOC @ 2188'. Tag not witnessed but reported by phone to Terry Wilson who approved spotting additional 35 sks "C" to bring plug up to 2065'. PUH to 1096' & spot 40 sks Class "C" from 1096' to 948'.

04/22/10 Tagged TOC @ 948'. Noet witnessed, but ok'd by phone with Terry Wilson of Carlsbad BLM. PUH to 840' to spot 55 sks Class "C" neat. PUH to 618' & WOC. Tagged TOC @ 670'. Tag was not witnessed by reported by phone to Terry Wilson. PUH to 111'. Spot 51 sks Class "C" neat from 111' to surface. Clean up & LD remaining tbg.

04/23/10 RDMO PU Dig down around wellhead & remove casing head Cut csg to cmt top at 4' below GL. Install P & A marker, dig out deadmen & cut below GL. Well bore P&A complete.

Carlsbad Field Office
APR 29 2010
RECEIVED
Bureau of Land Management

Plug Abandon Wellbore

Lease: **BIG EDDY UNIT** Well No.: **10**
 Field: **BIG EDDY (Strawn)** P&A
 Location: **1656' FSL, 1972' FWL, SEC 19, T20S, R31E**
 County: **Eddy** St: **NM** API: **30-015-10785**

Surface Csg.

Size: 16
 Wt: 65
 Grd: H40
 Set @: 762
 Sxs cmt: 720
 Circ: Y
 TOC: Surf
 Hole Size: 20

Intermediate Csg.

Size: 11 3/4
 Wt: 42/47
 Grd: H40/J55
 Set @: 2165
 Sxs Cmt: 950
 Circ: Y
 TOC: Surf
 Hole Size: 13 3/4

Intermediate Csg.

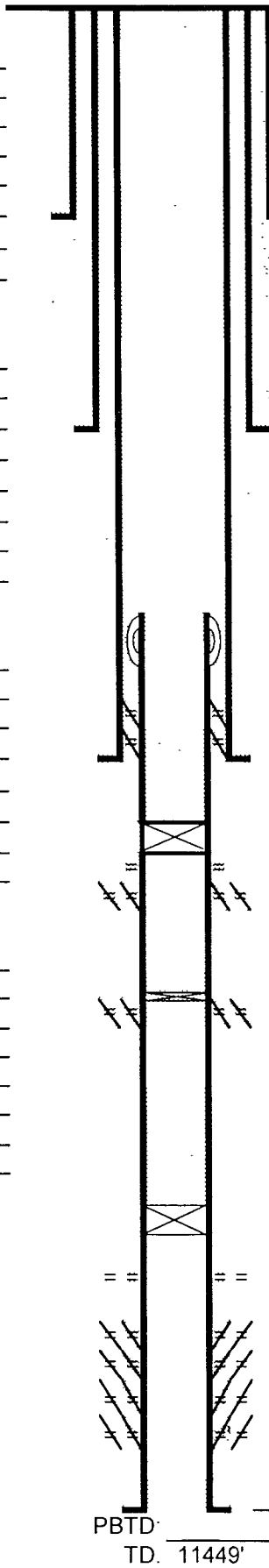
Size: 8 5/8
 Wt: 32
 Grd: J55
 Set @: 3935
 Sxs Cmt: 1450
 Circ: N
 TOC: Surf (perf'd)
 Hole Size: 10 5/8

Production Csg.

Size: 5 1/2
 Wt: 15.5/20
 Grd: N80/J55
 Set @: 11449
 Sxs Cmt: 350
 Circ: N
 TOC: 9832
 Hole Size: 7 7/8

Tubing

1 jt 2 3/8, 4.7, N80



PLUG #9 - 51 sx Class C 0' - 111'

0	KB	KB: 3549
20	GL	GL: 3529
51	EOT	Spud Date: 8/28/1966
		Compl. Date: 10/11/1966

Anhydrate 608'
 762' - 16" csg

PLUG #8- 55 sx Class C 670' - 840' TAG

PLUG #7 - 40 sx Class C 948' - 1096' TAG

Salt Top 1020'
 1801 Perf for cmt
 Salt Bottom 2142'
 2165' - 11 3/4" csg

PLUG #6 - 50 sx Class C 2188' - 2273' TAG. Spot add'l 35 sxs CI C to bring plug to 2065'. Total cmt 85 sxs

PLUG #5 - 35 sx Class C 2525' - 2654'

Cap Reef 2590'

PLUG #4 - 30 sx Class C 3132' - 3262' TAG

Cut Casing @ +/- 3205'
 3202' Casing Bowl Sqzd w/ 15 sxs
 Delaware Sands 3752'
 3925' Perf & sqz 30 sxs Class C cmt
 3930' Perf & sqz 1 bbl cmt
 3935' - 8 5/8" csg

Plug #3 - CIBP @ 4400' w/ 62 sx CI C cmt on top, WOC & TAG @ 3866'

Perf 4454 - 4462'
 4800' sqz perfs 6 spf 225 sxs CI C cmt

PLUG #2-130 - sx CI H 6132' - 7085' PERF SQZ WOC TAG Cement Retainer @ 7005'

7033 Bone Spring
 10,060 TOC
 10452 Wolfcamp

PLUG #1 - 121 sx CI H CMT ON CIBP @ 11,330', WOC, TAG @ 10,114'

11330 CIBP

11359-11375 (1 JSPF - 06/83)

11364 Top Perf - 03/82 Sqzd 06/83
 11372 Strawn Top Perf - 10/66 w/ 200 sxs
 11396 Btm Perf - 03/82
 11399 Btm Perf - 10/66
 11407 PBTD
 11449' - 5 1/2" csg

Updated: 4/23/2010

Author: smm/crm

Engr: CCC

PBTD:
 TD. 11449'