Office	State of New Mexico		Form C-103 May 27, 2004	
Energy, Minerals and Natural Resources 5 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II OII CONGED	OIL CONGERMATION DIVISION		30-015-37182	
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of I		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonta Fo. NIM 87505		STATE X 6. State Oil & Gas L	FEE	
1220 S. St. Francis Dr., Santa Fe, NM			K-4990-7	ease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
			Apollo 22 State	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU- DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CTO) PROPOSALS.)		SEWED	8. Well Number	
Type of Well: Oil Well Gas Well X Other		1		
2. Name of Operator			9. OGRID Number	
Address of Operator NMOCD ARTESIA		DARTERIA	14744 10. Pool name or Wildcat	
3. Address of Operator PO Box 5270 Hobbs, NM 88241		DANIESIA	Avalon Morrow (G	• • • • • • • • • • • • • • • • • • • •
4. Well Location				
Unit Letter F: 1980 feet from the N line and 1980 feet from the W line				
Section 22 Township 20S Range 27E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3269' GL				
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON RE		REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DI		COMMENCE DRI	LLING OPNS. P	AND A
PULL OR ALTER CASING		CASING/CEMENT JOB		
OTHER:		OTHER: TD an	nd TOC	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/24/09TD'ed 8 3/4" hole @ 11065'. Ran 11065' 4 1/2" 11.6# P110 LT&C csg. Cemented w/1300 sks BJ Lite Class "H" (50:50:10) w/0.4% FL52A. Mixed @ 11.7 #/g w/ 2.44 cf/sk yd. Tail w/500 sks Class "H" w/additives. Mixed @ 15.1 #/g w/ 1.29 cf/sk yd. WOC 18 hrs. Displaced w/2% KCl water. Slow rate lift pressure @ 2340# @ 2.8 BPM. Plug down @ 8:45 pm 10/26/09. At 8:45 pm on 10/26/09, tested csg to 3000# for 30 mins. Set wellhead slips w/110k. Test tbg spool pack off to 4500#.				
10/27/09Released rig at 6:00 am.				
11/04/09Ran CBL, CCL and Gamma Ray & found TOC @ 850'.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE Lathan TITLE Hobbs Regulatory DATE 11/06/09				
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com Telephone No. 575-393-5905				
APPROVED BY: Conditions of Approval (if any):	_TITLE	Gualogis	D .	ATE 11/10/2009