Form 3160-5 (February 2005)

OCD-ARTESIA **UNITED STATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No 1004-0137

Expires: March

5. Lease Serial No. NM100561 & N

APR 1 5 2010

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	PD) for such proposal	ls.		NMOOD
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agree	ement, Name and for No ARTESI
1. Type of Well					
Oil Well Gas Well Other				8. Well Name and No. Strawberry 7 Federal 1 & 2	
Name of Operator Devon Energy Production Co., LP				9. API Well No. 30-015-31876 & 30-015-32375	
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area	
20 North Broadway OKC, OK 73102		(405)-552-7802		Hackberry;	Bone Spring, North (97056)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State	
See below				Eddy County, NM	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION TYPE OF ACT				ION	
Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume) Water Shut-Off umation Well Integrity	
Notice of Intelle	Alter Casing	Fracture Treat	Recla		
✓ Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other CTB-568
	Change Plans	Plug and Abandon	Temp	oorarily Abandon	Surface Commingle
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal	Not Done
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Devon respectfully advises that CTB-568 was not done and the following wells were not surface commingled: * Strawberry 7 Federal 1: API # 30-015-31876 Lease NM100561 710' FNL & 1090' FWL Hackberry; Bone Springs, North * Strawberry 7 Federal 2: API # 30-015-32375 Lease NMNM54112 1300' FNL & 1750' FWL Hackberry; Bone Springs, North					
				/s	APR 1 2 2010 / JD Whitlock Jr U OF LAND MANAGEMENT
14. I hereby certify that the foregoing is to	rue and correct.		·····	CAI	RLSBAD FIELD OFFICE
Name (Printed/Typed) Stephanie A. Ysasaga	1//	Title Sr. Staff	f Engineerin	g Technician	
Signature		Date 03/09/2	010		
// THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	<i>i </i>				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Date

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Surface Commingling Order CTB-568

Devon Energy Production Company, LP 20 North Broadway, Suite 1500 Oklahoma City, OK 73102

Attention: Ms. Stephanie A. Ysasaga

The above-named company is hereby authorized to surface commingle oil and gas production prior to sales, originating from the following two oil wells both producing from the North Hackberry-Bone Spring Pool (97056) and located in BLM Leases NM100561 and NMNM54112 located in Eddy County, New Mexico:

Strawberry 7 Federal Well No. 1 (API No. 30-015-31876) in BLM Lease NM100561 40 Acre Spacing and Proration Unit: Unit C, Section 7, Township 19 South, Range 31 East, NMPM

Strawberry 7 Federal Well No. 2 (API No. 30-015-32375) in BLM Lease NMNM54112 40 Acre Spacing and Proration Unit: Unit B, Section 7, Township 19 South, Range 31 East, NMPM

Due to the diversity of ownership between these two leases or between these two wells, oil and gas production from each of the above-described wells shall be continuously and separately metered prior to commingling and sales. Allocation of oil and gas production shall be determined using data gathered from the sales and allocation meters and the subtraction method shall be used.

NOTE: This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations. It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Artesia district office of the Division prior to implementation of commingling operations.

DONE at Santa Fe, New Mexico, on this 9th day of August, 2007.

Mark E. Fesmire, PE

Director

MEF/wvjj

cc: Oil Conservation Division – Artesia
Bureau of Land Management - Carlsbad