Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 RN June 19, 2008
<u>District 1</u> Energy, Minerals and Natural Resources 1625 N. French Dr , Hobbs, NM 88240			WELL API NO.	
District II	ot conceduation division			30-015-36940
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	O S. St Francis Dr, Santa Fe, NM			0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM G. 191) FOR SUCH				
PROPOSALS)	RECEIVED		Condor 7	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 7H
2. Name of Operator Devon Energy Production Company, L.P.		MAY 05 2010		9. OGRID Number
3. Address of Operator		NIMOOD ADTECIA		6137 10. Pool name or Wildcat
20 North Broadway, Oklahoma City 73102-8260		NMOCD ARTESIA		Red Lake; Glorieta-Yeso
4. Well Location				
Unit Letter D : 411 feet from the North line and 388 feet from the West line				
Section 7	Township		Range 27E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3293 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗆	REMEDIAL WOR	
TEMPORARILY ABANDON			RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE				
OTHER:			OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
of recompletion.				
Devon Energy Production Company, L.P. respectfully requests approval to the following changes in our approved drilling design.				
1. Run 11 ¾" 42#, H-40, LT&C surface casing to 1,030' in a 14 ¾" hole. The surface casing was permitted to 400'. The cement				
job will be; 630 sacks Premium Plus C, yield 1.35 cf/sx.				
2. Run 8 5/8" 32#, J-55, ST&C intermediate casing to 2,100' in a 11" hole. The cement job will be; 230 sacks 35:65 Poz Class C and 370 sacks 60:40 Poz Class C, yield 1.29 cf/sx.				
and 570 sacks 60.40 f 62 class 6, yield 1.25 cliss.				
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Spud Date:	Rig	Release Da	ate:	
			<u> </u>	
I hereby certify that the information	above is true and compl	ete to the be	est of my knowled	ge and helief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATION DATE NO. C.				
SIGNATURE Sr. Staff Engineering Technician _DATE_May 4, 2010				
Type or print name _Norvella Adams E-mail address:norvella.adams@dvn.com PHONE: _(405) 552-8198				
For State Use Only				
APPROVED BY: Jacom State 5/11/201				
Conditions of Approval (if any):				
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