Office Energy Minora	f New Mexico s and Natural Resources	Form C-103 June 19, 2008
District I 1625 N French Dr , Hobbs, NM 88240	is and Natural Resources	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSER	EVATION DIVISION	30-015-37232 5. Indicate Type of Lease
District III 1220 Sou	th St. Francis Dr.	STATE STEE
DIDATE.	Santa Fe, NWI 8/303	
1220 S. St Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		GJ West Coop Unit
PROPOSALS)		8. Well Number
	RECEIVED	266
2. Name of Operator	MAY 0 5 2010	9. OGRID Number 229137
COG Operating LLC 3. Address of Operator	MAY 05 2010	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701	NMOCD ARTESIA	GJ;7RVS-QN-GB-Glorieta-Yeso 97558
4. Well Location		
Unit Letter K: 1900 feet from the South line and 2240 feet from the West line		
Section 22 Township 17S Range 29E NMPM County Eddy		
11. Elevation (Show	whether DR, RKB, RT, GR, etc.	
The New York	3543 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER:	□ ⊠other: (Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
3/11/10 Test 5-1/2 csg to 3500psi for 30min, ok.		
3/16/10 Perf Lower Blinebry @ 5090 - 5290 w/ 1 SPF, 26 holes.		
3/17/10 Acidize w/2,500 gals acid. Frac w/125,380 gals gel, 144,858# 16/30 Ottawa sand, 30,630#		
16/30 Siberprop. Set Comp plug @ 5050. Perf Middle Blinebry @ 4820 - 5020 w/1 SPF, 26 holes.		
Acidize w/2,500 gals acid. Frac w/ 125,014 gals gel, 146,700# 16/30 Ottawa sand, 30,251# 16/30		
Siberprop. Set comp plug @ 4780. Perf Upper Blinebry @ 4550 - 4750 w/ 1 SPF, 26 holes. Acidize		
w/2,500 gals acid. Frac w/ 124,744 gals gel, 146,262# 16/30 Ottawa sand, 31,487# 16/30 Siberprop.		
3/18/10 Set comp plug @ 4295. Perf Paddock @ 3974 - 4266 w/1 SPF, 29 holes. Acidize w/ 3,000 gals		
acid. Frac w/ 108,616 gals gel, 120,399# 16/30 Ottawa sand, 8,057# 16/30 Siberprop.		
3/24/10 Drill out plugs. Clean out to PBTD 5447.		
3/25/10 RIH w/155jts 2-7/8" 6.5# J55 tbg, EOT @ 5240. 3/26/10 RIH w/ 2-1/2"x2-1/4"x24' tbg pump. Hang on well.		
OLD TO THE WE THE NET TOU PAINE. HAIR OIL WOIL		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	, ,	
SIGNATURE TI	TLE <u>Regulatory Analyst</u>	DATE4/27/10
Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com PHONE: 432-685-4332 For State Use Only		
APPROVED BY: David Share TITLE FIELD SPENISON DATE 5-7-2010 Conditions of Approval (if any):		